KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing drilling.

OPERATOR: Licensee# 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481

CONTRACTOR: Licensee# 33350
Name: Southwind Drilling, Inc., Rig #1

Well Drilled For:
Oil
Gas
OwO
Seismic:
Other:

Well Class:
Enh Rec
Storage
Disposal
Wildcat
Other:

Type Equipment:
Mud Rotary
Air Rotary
Well
Farm Pond
Other

% of Holes

Well Depth:

Ground Surface Elevation: 1901'
Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to set:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

DWR Permit #:

Well Cores to be taken?

If Yes, proposed zone:

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified when well is either plugged or production casing is cemented in;
6. If an Alternate II Completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07/13/2004 Signature of Operator or Agent: Franklin R. Greenbaum

Title: Exploration Manager

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-enter;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ______________________________
Operator: F.G. Holl Company, L.L.C.
Lease: BARNES Trust
Well Number: 1-29
Field: Dundee

Number of Acres attributable to well:_____________________________
QTR / QTR / QTR of acreage: NE, NE, NE

Location of Well: County:______________________
Barton

330 feet from ______ N / ______ S Line of Section
440 feet from ______ E / ______ W Line of Section
Sec. 29 Twp. 20 S. R. 14 East ______ West

Is Section: ______ Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ______ NE ______ NW ______ SE ______ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).
July 13, 2004

Mr. Franklin R. Greenbaum
F.G. Holl Company, LLC
9431 E. Central Ste 100
Wichita, KS 67206-2543

RE: Drilling Pit Application
Barnes Trust Lease Well No. 1-29
NE/4 Sec. 29-20S-14W
Barton County, Kansas

Dear Mr. Greenbaum:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, if sand is encountered during the construction of the reserve pit or working pits, please call the District Office at (785) 625-0550. The free fluids must be removed from the reserve pit as soon as practical after drilling operations have ceased

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal. A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes
Environmental Protection and Remediation Department

cc: H Deines