KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
Effective Date: 7-19-04
District #: 4
SGA? [ ] Yes [ ] No

Expected Spud Date: 7 24 2004

OPERATOR: License#: 30282
Name: Lobo Production, Inc.
Address: 6715 Road 22
City/State/Zip: Goodland, KS 67735
Contact Person: John Sanders
Phone: 785-899-5684

CONTRACTOR: License#: Poe Servicing, Inc. # 3152
Name: Poofer Pump & Well Service

Well Drilled For: Oil Gas OWO Seismic
Well Class: Enf Rec Storage Disposal
Type Equipment: Pool Ext Air Rotary Other

If OWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal well:

Spot SW NE Sec. 20 W 4 S 41

Is SECTION _______ Regular _______ Irregular _______

(Note: Locate well on the Section Plat on reverse side)

County: CHEYENNE
Lease Name: ADAMS-MCATEE
Field Name: CHERRY CREEK NIOBRARA GAS AREA

Is this a Prorated / Spaced Field?
[ ] Yes [ ] No
Target Formation(s): Niobrara

Nearest Lease or unit boundary: 686' FNL
Ground Surface Elevation: 3418'
Water well within one-quarter mile: [ ] Yes [ ] No
Public water supply well within one mile: [ ] Yes [ ] No
Depth to bottom of fresh water: 50'
Depth to bottom of usable water: 50
Surface Pipe by Alternate: [ ] 1 [ ] 2
Length of Surface Pipe Planned to be set: 100
Length of Conductor Pipe required: none
Projected Total Depth: 1400'
Formation at Total Depth: Programed
Water Source for Drilling Operations:
[ ] Well [ ] Farm Pond [ ] Other [ ] City Water

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken?
[ ] Yes [ ] No

KCC DKT #: RECEIVED JUL 14 2004

CONSERVATION DIVISION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternative II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/13/04 Signature of Operator or Agent: Carol Sanders Title: Owner/Operator

For KCC Use ONLY
API # 15 - 028-20577-000
Conductor pipe required N/A
Minimum surface pipe required 100' feet per Alt
Approved by: DW 7-14-04
This authorization expires: 1-14-05

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired
Signature of Operator or Agent: Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Lobo Production, Inc.
Lease: ADAMS-MCATEE
Well Number: 7-20
Field: CHERRY CREEK NIOPRARA GAS AREA
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SW - NE - NE

Location of Well: County: CHEYENNE
686' feet from ✓ N / ✓ S Line of Section
1108' feet from ✓ E / ✓ W Line of Section
Sec. 20 Twp. 4 S. R. 41
Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).