State of Kansas
CATHODIC PROTECTION BOREHOLE INTENT DRAFT

ALL BLANKS MUST BE FILLED IN

Form CB-1 12/93
FORM MUST BE TYPED
FORM MUST BE SIGNED

K.C.C. sixty (60) days prior to commencing well.

Expected Spud (Starting) Date 7.24.95
month day year

OPERATOR: License # .5952

Name: Amoco Pipeline Company
Address: P.O. Box 246
City/State/Zip: Watkins, CO 80137
Contact Person: Rob Gilmister
Phone: (303) 261-0453

CONTRACTOR: License #: Will advise an ACO-1

Name: 

Type Drilling Equipment: X Mud Rotary Cable
Air Rotary Other

CONSTRUCTION FEATURES

Length of Cathodic Surface (Non-Metallic) Casing
Planned to be set: 120 ft.
Length of conductor pipe (if any): 0 ft.

Size of the borehole (I.D.): 7.7/8" inches
Cathodic surface casing size: 14" inches
Cathodic surface casing centralizers set at depths: 20, 40, 60, 80, 100, 120, 140, 160, 180, 200, 210, 220, 230, 240, 250

Cathodic surface casing will terminate at: Above Surface Surface Vault X Below Surface Vault

Pitless casing adaptor will be used: Y No at Depth 2 ft.
Anode installation depths are: 110, 120, 130, 140, 150, 160, 170, 180, 190, 200, 210, 220, 230, 240, 250

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top;
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. In all cases, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/12/95 Signature of Operator or Agent: Corrosion Specialist

FOR KCC USE:

API # 15-
Conductor pipe required NONE feet
Minimum cathodic surface casing required 100 feet
Approved by: SK 8-1-95
This authorization expires: 2-1-96
(This authorization void if drilling not started within
6 months of effective date.)
Spud date: Agent:

REMEMBER TO:
- File Drill Pit Application (form CD-1) with intent to install;
- File Completion form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15- __________________________
OPERATOR ____________________________
LEASE _______________________________
WELL NUMBER __________________________
FACILITY NAME ________________________

LOCATION OF WELL: COUNTY Rawlins
1171 feet from south/north line of section
445 feet from east/west line of section
SECTION 11  TWP 2S  RGD 31W

SPOT: QTR/QTR/QTR/QTR OF ACREAGE

IS SECTION X REGULAR or____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: ___NE ___NW ___SE ___SW PLAT
(Show location of intended cathodic borehole.)
(Show footage from nearest lease, unit or outside section boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west; and
3) the distance to the nearest lease, unit or outside section boundary line.