KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

API #: 15 - 139-20094 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date: 6/21/03.

Well Operator: Burlington Resources Oil & Gas Company
KCC License #: 32886 (Owner/Company Name)
Address: P.O. Box 51810
City: Midland
State: Texas
Zip Code: 79710
Contact Phone: (432) 688 - 6943

Lease: Williams
Well #: 13-2
Sec. 2
Twp. 17
S. 14

NE - SE NW - SW
Spot Location / QQQQ
County: Osage

2098 Feet (in exact footage) From: South
(from nearest outside section corner)
Line of Section (Not Lease Line)

581 Feet (in exact footage) From: West
(from nearest outside section corner)
Line of Section (Not Lease Line)

Check One: ☑ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well
☑ SWD Docket # ☐ ENHR Docket # ☐ Other:

Conductor Casing Size: 8 5/8" Set at: 174
Cemented with: 87 Sacks
Surface Casing Size: 5 1/2" Set at: 1945
Cemented with: 145 Sacks
Production Casing Size: 8 5/8"
List (ALL) Perforations and Bridgeplug Sets: 1780-1782 (CIBP@1770); 1785.5-1760.5 (CIBP@1745); 1736-1737 (CIBP@1550); 1516-1517 (CIBP@1510); 1501-1502

Elevation: 1094 (G.L. / KB)
T.D.: PBTB: Anhydrite Depth:
(Stone Corral Formation)

Condition of Well: ☑ Good ☐ Poor ☐ Casing Leak ☐ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):

Please see attached plugging procedure and wellbore diagram

Is Well Log attached to this application as required? ☑ Yes ☐ No Is ACO-1 filed? ☑ Yes ☐ No
If not explain why? Logs recently filed with Commission

RECEIVED

MAY 10 2004

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

KCC License #: 31440

Kyle Hudson
(KCC WICHITA)
Phone: (432-) 688 - 6972

Address: P.O. Box 51810
City / State: Midland, Texas 79710-1810

Plugging Contractor: Consolidated Services
KCC License #: 31440
Address: 2631 Eisenhower Ottawa, Kansas 66067
Phone: (785-) 242 - 4044

Proposed Date and Hour of Plugging (If known?): To begin in July 2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/6/04
Authorized Operator / Agent: Donna Williams

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
WILLIAMS NO. 13-2
OSAGE COUNTY, KANSAS
PROPOSED WELL SCHEMATIC

Surface: 8-5/8", 28#, H-40, LTC @ 174'.
Cement: 87 Sacks "A". TOC At Surface.

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KCC WICHITA

TOC at 1,040' by CBL

BEVIER PERFS:
1,501'-1,502' 4-SPF

CROWEBURG PERFS:
1,516'-1,517' 4-SPF

BLUE JACKET 2 PERFS:
1,736'-1,737' 4-SPF

ROWE 2 PERFS:
1,758.5'-1,760.5' 4-SPF

RIVERTON "A" PERFS:
1,780'-1,782' 4-SPF

CIBP 4 @ 1,510'
CIBP 3 @ 1,550'
CIBP 2 @ 1,745'
CIBP 1 @ 1,770'

Production: 5-1/2", 15.5#, K-55, LTC @ 1,945'. Cement: 145 Sacks OWC (Thixotropic).
WILLIAMS NO. 13-2  
Sec. 2-T17S-R14E  
OSAGE COUNTY, Kansas  

P&A Procedure  

1. Contact the Kansas O&G District 3 Office in Chanute at least 24 hours prior to commencing plugging operations. (620) 432-2300  

2. MIRU sevice unit, rack and talley +/- 1,600’ of 2-3/8” workstring.  

3. Load the 5-1/2” casing with +/- 35 bbl of mud (FW & bentonite mixed to 36 viscosity).  

4. Remove the Type K tubing head and 5-1/2” belled nipple. Nipple up an 11” 2,000 psi annular preventor and test same.  

5. TIH with 2-3/8” workstring to 1,460’. Spot a 15 sx (100 ft) Cl A cement plug from 1,460’ to 1,410’. POH.  

6. RIH with a jet cutter for 5-1/2” 15.5 ppf K55 casing and cut-off at +/- 1,000’ (TOC at 1,040’ by CBL). Pick up casing to ensure cut. Fill the 5-1/2” casing from surface until the 8-5/8” x 5-1/2” annulus is filled. Estimated additional mud volume required will be 36 bbls.  

7. POH and laydown the recovered 5-1/2” casing.  

8. RIH with the 2-3/8” workstring. Spot a 28 sx (100 ft) balanced cement plug centered across the 8-5/8” casing shoe. POH.  

9. Spot a 3 sx (10 ft) surface plug from 13 ft to 3’ below ground level. Cut-off the 8-5/8” surface casing at least 3’ below ground level. No cap or dryhole marker is required.  

10. RDMO service unit and equipment. Stack recovered casing and wellhead on the edge of location for later pickup.  

   ✔ Contact Pansy McElroy at (432) 688-6801 with recovered pipe footage and wellhead items to be picked up.  

   ✔ Contact Donna Williams at (432) 688-6943 with plugging details for final state reporting.  

11. Make sure all fencing is in place and lock all gates to secure location.  

RECEIVED  
MAY 10 2004  
KCC WICHITA
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

June 30, 2004

Burlington Resources Oil & Gas Company LP
5051 Westheimer Rd., Ste 1400
Houston, TX 77056-5604

Re: WILLIAMS #13-2
    API 15-139-20094-00-00
    NWNWSW 2-17S-14E, 2098 FSL 581 FWL
    OSAGE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

[Signature]

David P. Williams
Production Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200  Fax 316.337.6211  www.kcc.state.ks.us