KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33300
Name: Evergreen Operating Corporation
Address: 1401 17th Street, Suite 1200
City/State/Zip: Denver CO 80202
Purchaser: RECEIVED
JUL 01 2004
Operator Contact Person: Tom Hemler
Phone: (303) 298-8100 ext 1330
Contractor: Name: Ensign Drilling Company
License: 33381
Wellsite Geologist: Richard Robba, PG
Designate Type of Completion:
–– New Well
–– Re-Entry
–– Workover
–– Oil
–– SWD
–– SIOW
–– Temp. Abd.
–– Gas
–– ENHR
–– SIGW
–– Dry
–– Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: __________ Original Total Depth: __________
Deepening ______ Re-perforation ______ Conv. to Enhr./SWD
Plug Back ______ Plug Back Total Depth
Commingle ______ Docket No. ______
Dual Completion ______ Docket No. ______
Other (SWD or Enhr.? ) ______ Docket No. ______
03/09/2004 3/16/2004 WOC L.S. 17 04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
API No. 15 - 013-20032-00
County: Brown
SW, SE Sec. 34 Twp. 1 S. R. 16
660 feet from S N (circle one) Line of Section
2072 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reschke
Field Name: Forest City Coal Gas Area
Producing Formation: Cherokee Group
Elevation: Ground: 983 Kelly Bushing: 983
Total Depth: 2320 Plug Back Total Depth: 2250
Amount of Surface Pipe Set and Cemented at __ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ______ Feet
If Alternate II completion, cement circulated from __ Feet
depth to Surface ______
sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: NA ppm Fluid volume: 500 bbls
Dewatering method used: trucked to disposal well
Location of fluid disposal if hauled offsite:
Operator Name: Evergreen Operating Corporation
Lease Name: Amon 41-30 WD License No: 33300
Quarter NE Sec. 30 Twp. 6 S. R. 16 East
County: Jackson Docket No. D28292

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Jim
Title: VP Operations & Engineering Date: 6/28/2004

Subscribed and sworn to before me this 29 day of June
20 04
Notary Public: Dar Ann White
Date Commission Expires: Feb 13, 2005

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution