Operator: License #: 32756
Name: Double 7 Oil & Gas
Address: 21003 Wallace Rd.
City/State/Zip: Parsons KS. 67537
Purchaser:
Operator Contact Person: Bruce Schulz
Phone: 316-423-0951
Contractor: Name: Company Tools
License:
Wellsite Geologist:
Designate Type of Completion:
☑ New Well  ☐ Re-Entry  ☐ Workover
☐ Oil  ☐ SWD  ☐ SIOW  ☐ Temp. Abd.
☐ Gas  ☐ ENHR  ☐ SIGW
☐ Dry  ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: 8-10-02  Original Total Depth:
Deepening  Re-perf.  Conv. to Enhr./SWD
Plug Back  Plug Back Total Depth
Commingled  Docket No.
Dual Completion  Docket No.
Other (SWD or Enhr.?): Docket No.
8-10-02 8-17-02 8-17-02 7-17-02 6-28-04
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date
API No. 15 - 021-20265-00-00
County: Cherokee
NE SE 1/4 Sec. 19 Twp. 31 S. R. 22 West
3630 feet from N (circle one) Line of Section
165 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE 0 NE 0 NW SW
Lease Name: Johnson Johnston Well #: 1
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: N/A  Kelly Bushing:
Total Depth: 190'  Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20'
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set: __________ Feet
If Alternate II completion, cement circulated from __________ Feet
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ______ ppm  Fluid volume: ______ bbls
Dewatering method used: Empty & Fill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: __________ License No.: __________
Quarter: __________ Sec.: __________ Twp.: __________ S. R. __________ East West
County: __________ Docket No.: __________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Moffet
Title: Owner Date: 12-11-03
Subscribed and sworn to before me this 15th day of December 2003
My Name: Notary Public - State of Kansas
Notary Public: Janet H. Patterson
Date Commission Expires: 2/1/2007

KCC Office Use ONLY
☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
Operator Name: Double 7 Oil & Gas  Lease Name: Johnston  Well #: 1
Sec. 19  Twp. 31  S.  R. 22  East  West  County: Cherokee

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time both open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)
☐ Yes  ☑ No
☐ Log  Formations (Top), Depth and Datum  ☐ Sample
☐ Samples Sent to Geological Survey  ☐ Yes  ☑ No
☐ Core Taken  ☐ Yes  ☑ No
☐ Electric Log Run  ☐ Yes  ☑ No
 List All E. Logs Run:

---

**CASING RECORD**

☐ New  ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacs Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Drill Well</td>
<td>20' 6.4'</td>
<td>Portland</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>Top</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td>Bottom</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD - Bridge Plugs Set/Type**

Specify footage of each interval perforated.

**Acid, Fracture, Shot, Cement Squeeze Record**

Amount and kind of material used.

**Depth**

---

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

**Date of First, Resumed Production, SWD or Enh.**

<table>
<thead>
<tr>
<th>Producing Method</th>
<th>Flowing</th>
<th>Pumping</th>
<th>Gas Lift</th>
<th>Other (Explain)</th>
</tr>
</thead>
</table>

**Estimated Production Per 24 Hours**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

**Disposition of Gas**

☐ Vented  ☐ Sold  ☐ Used on Lease
(If vented, Sumit ACO-15)

**METHOD OF COMPLETION**

☐ Open Hole  ☐ Perf.  ☐ Dually Comp.  ☐ Commingled
☐ Other (Specify):
# Flyer Feed & Tire

P. O. Box 216  
501 N. Galveston  
Thayer, KS 66776-0216  
(620) 839-5400

<table>
<thead>
<tr>
<th>CUSTOMER’S NO.</th>
<th>DATE</th>
<th>NAME</th>
<th>ADDRESS</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>10-19-03</td>
<td>plaque</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>SOLD BY</th>
<th>CASH</th>
<th>C.O.D.</th>
<th>CHARGE</th>
<th>ON ACCT.</th>
<th>MDSE. RETD.</th>
<th>PAID OUT</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>QUAN.</th>
<th>DESCRIPTION</th>
<th>PRICE</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>210</td>
<td>Portland</td>
<td>119.30</td>
<td></td>
</tr>
</tbody>
</table>

---

**RECEIVED**

KANSAS CORPORATION COMMISSION

**DEC 31 2004**

CONSERVATION DIVISION  
WICHITA, KS

<table>
<thead>
<tr>
<th>K.E.T.</th>
<th>Sales Tax</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>87</td>
<td>1282</td>
</tr>
</tbody>
</table>