For KCC Use:  S-30-04  

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL  
Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# 33344  
Name: Quest Cherokee, LLC  
Address: P. O. Box 100  
City/State/Zip: Benedict, Ks 66714  
Contact Person: Doug Lamb  
Phone: 405-840-9894  

CONTRACTOR: License# Will be licensed by KCC  
Name: Will Advise on ACO-1

Well Drilled For:  
Type Equipment:  

Class:  

Well Class:  

Seismic: # of Holes Other

If OWWW: old well information as follows:  
Operator:  
Well name:  
Original Completion Date: Original Total Depth:  
Directional, Deviated or Horizontal wellbore?  

If Yes, true vertical depth:  
Bottom Hole Location:  

KCC DKT #:  

Spot  

Spatial

Sec 11  
Twp 32  
S. R. 18

East West

feet from N

feet from E

Irregular

(Note: Locates well on the Section Plat on reverse side)

County: Labette  
 Lease Name: Closs, Arthur A.  
Field Name: Cherokee Basin CBM  
Is this a Prorated / Spaced Field?  
Target Information(s): Arbuckle Dolomite  
Nearest Lease or unit boundary: 660

Ground Surface Elevation: 896

feet MSL

Water well within one-quarter mile:  
Public water supply well within one mile:  
Depth to bottom of fresh water: 100  

Depth to bottom of usable water: 200

Surface Pipe by Alternate:  
Length of Surface Pipe Planned to be set:  
Length of Conductor Pipe required:  
Projected Total Depth: 1500

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations:  

Well Farm Pond Other Air

DWR Permit #:  

Will Cores be taken?  

If Yes, proposed zone:  

RECEIVED  
MAY 2 5 2004  

CONSERVATION DIVISION  
WICHITA KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

For KCC Use ONLY

API # 15: 099-23522-0000

Conductor pipe required: None feet

Minimum surface pipe required: 20 feet per Alt.  

Approved by: RJS-25-04

This authorization expires: 11-25-04  

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:  

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

Signature of Operator or Agent:  

Date: 11-22-04

Signature of Operator or Agent:  

Date:  

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:  

Date:  

Operations Manager

Richard Markum
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - ____________________________
Operator: Quest Cherokee, LLC
Lease: Closs, Arthur A.
Well Number: 11-1
Field: Cherokee Basin CBM
Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: ne nw

Location of Well: County: Labette
660 feet from N / S Line of Section
1830 feet from E / W Line of Section
Sec. 11 Twp. 32 S. R. 18
Is Section: ☑ Regular or ☐ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).