KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA

RECEIVED
MAR 31 2004

KCC Use ONLY
API # 15 . 21471.00.00
Conductor pipe required NONE feet
Minimum surface pipe required 220 feet per Alt. O
Approved by PCP 4.04
This authorization expires 11.4.04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

FOR KCC USE ONLY

Effective Date: 5-9-04
District 
SGA? Yes  No

Expected Spud Date 04 month 20 day 2004 year

OPERATOR: License: 32890
Name: HT Oil LLC
Address: 6150 Stoneridge Mall Road, Suite 365 Pleasanton, California 94588
City/State/Zip: Contact Person: Dusty Rhoades Phone: 785-743-5419

CONTRACTOR: License: 5123
Name: Pickrell Drilling Company Inc.

Well Drilled For: Well Class: Type Equipment:
○ Oil Enh Rec ○ Infield ○ Mud Rotary
○ Gas Storage ○ Pool Ext. ○ Air Rotary
○ OWQ Disposal ○ Wildcat ○ Cable
○ Seismic: # of Holes: Other:

If OWQ: old well information as follows:
Operator: __________________________
Well Name: __________________________
Original Completion Date: ____________ Original Total Depth: ____________
Directional, Deviated or Horizontal wellbore? Yes ☐ No ☐
If Yes, true vertical depth: __________________________
Bottom Hole Location: "KCC DKT:
LOOK FOR SHALLOW GAS WHEN SETTING SURFACE PIPE"

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be secured by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials at least 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03-29-2004 Signature of Operator or Agent: Dusty Rhoades Title: Geologist

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Complete Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to exploratory or re-entry;
- Submit plugging report (CP-4) after the well is plugged;
- Obtain written permission before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: ____________ Date: ____________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: HT Oil LLC
Lease: Ayres
Well Number: 1-33
Field: Wildcat

Number of Acres attributable to well: 20
QTR / QTR / QTR of acreage: SE - SE - SE

Location of Well:
County: Reno
510 feet from N / S Line of Section
630 feet from E / W Line of Section
Sec. 33 Twp. 22 S. R. 7
Is Section: ✓ Regular or ✓ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
May 3, 2004

Mr. Dusty Rhoades  
HT Oil LLC  
6150 Stoneridge Mall Rd, Ste 365  
Pleasanton, CA 94588

Re: Drilling Pit Application  
Ayres Lease Well No. 1-33  
SE/4 Sec. 33-22S-07W  
Reno County, Kansas

Dear Mr. Rhoades:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 48 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-6231 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathleen Haynes  
Environmental Protection and Remediation Department

cc: Doug Louis