Lease Operator: Bear Petroleum, Inc.
Address: P.O. Box 438, Haysville, KS 67060
Phone: (316) 524-1225  Operator License #: 4419

Type of Well: Oil  Docket #: ____________
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 11-24-03  (Date)
by: Butch D. Razo  (KCC District Agent’s Name)

Is ACO-1 filed?  Yes ☑ No  If not, is well log attached?  Yes ☑ No
Producing Formation(s): List All (If needed attach another sheet)
Simpson Depth to Top: 3497  Bottom: 3507  T.D. 3507

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
</tr>
<tr>
<td>Surface</td>
<td>Surface</td>
</tr>
<tr>
<td>Production</td>
<td>Surface</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sanded from 3507' to 3445', dump bailed 5 sax cement, shot pipe off at 1725', laid down pipe, run tubing to 180', circulated cement to surface, pulled tubing, topped off with cement 60/40 poz 4% gel.

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Name of Plugging Contractor: RGC Well Plugging  license #: 32475
Address: P.O. Box 282, Burden, KS 67019

Name of Party Responsible for Plugging Fee: Bear Petroleum, Inc.
State of Kansas County, Sedgwick
R. A. Schremmer (Employee of Operator) or (Operator) on above-described well, being first duty sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the Job of the above-described well is as filed, and the same are true and correct, so help me God.

(Address) P.O. Box 438, Haysville, KS 67060

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
**Copeland Acid & Cement**

**BOX 438 • HAYSVILLE, KANSAS 67060**
316-524-1225

**DATE** 4-12 2004

**IS AUTHORIZED BY:**  
(NAME OF CUSTOMER)  

**Address**  
Box 438  
City  

**To Treat Well**  
As Follows:  
Lease  

**Well No.** 1-4-2  
Customer Order No.  

**Sec. Twp. Range**  
City:  
State: KS 67060  
County: Sedgwick  

**CONDITIONS:** As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

**THIS ORDER MUST BE SIGNED**
**BEFORE WORK IS COMMENCED**

<table>
<thead>
<tr>
<th>CODE</th>
<th>QUANTITY</th>
<th>DESCRIPTION</th>
<th>UNIT COST</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>4100</td>
<td>3</td>
<td>Cement five jobs</td>
<td>400-</td>
<td></td>
</tr>
<tr>
<td>2000</td>
<td>50</td>
<td>Pump truck mileage</td>
<td>200</td>
<td>100-</td>
</tr>
<tr>
<td>4050</td>
<td>250</td>
<td>60/40 8oz 42 gel</td>
<td>5.85</td>
<td>1,462.50</td>
</tr>
<tr>
<td>4500</td>
<td>9</td>
<td>8oz 6# gel</td>
<td>9.50</td>
<td>85.50</td>
</tr>
<tr>
<td>4609</td>
<td>1</td>
<td>Bulk trailer</td>
<td></td>
<td>150.00</td>
</tr>
</tbody>
</table>

**RECEIVED**

APR 28 2004

KOC WICHITA

<table>
<thead>
<tr>
<th>CODE</th>
<th>QUANTITY</th>
<th>DESCRIPTION</th>
<th>UNIT COST</th>
<th>AMOUNT</th>
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</thead>
<tbody>
<tr>
<td>4500</td>
<td>250</td>
<td>Bulk Charge</td>
<td>1.00</td>
<td>250-</td>
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<tr>
<td>2001</td>
<td>50</td>
<td>Bulk Truck Miles</td>
<td></td>
<td>465.50</td>
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</table>

Process License Fee on:  
Gallons

**TOTAL BILLING**


I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative: Dean

Station:

Remarks:  

**NET 30 DAYS**
### TREATMENT REPORT

<table>
<thead>
<tr>
<th>Type Treatment</th>
<th>Amt.</th>
<th>Type Fluid</th>
<th>Sand Size</th>
<th>Pounds of Sand</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Treated</td>
<td>ft. to.</td>
<td>ft. No. ft.</td>
<td>ft. No. ft.</td>
<td>ft. No. ft.</td>
</tr>
</tbody>
</table>

- Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
- Auxiliary Equipment
- Packer: Set at ft. to ft.
- Auxiliary Tools
- Plugging or Sealing Materials: Type. 70 5k. 65.40 9%

<table>
<thead>
<tr>
<th>Hole Size</th>
<th>T.D.</th>
<th>ft. P.B.</th>
<th>to.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Company</th>
<th>Time</th>
<th>Representative</th>
<th>Pressure</th>
<th>Total Fluid Pumped</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Time</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1:00 a.m./p.m.</td>
<td>tubing</td>
<td>casing</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

- Prior to Job.
- Run poly type Dia. 15/8”
- Install packer.
- Pull poly.
- Top off well.
- Clean up pump.
- Make off.

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**APR 28 2004**

KCC WICHITA
GEOLOGICAL REPORT
BRANDT OIL COMPANY

# 1 Farber
C-SW/4 Sec 17-29s-2E
Sedgwick County, Kansas

The following is a geological report covering the above described test. The test was geologically supervised from 1723' to total depth. Samples were examined from 2000' to total depth and a gas detector was operational from 1723' to total depth. Samples from the well have been placed on file with the Kansas Geological Survey. Drill Stem Tests were taken and open hole electrical surveys were performed by Petro-Log, Inc.

OPERATOR
Contractor
Location
Elevation
Drilling Commenced
Drilling Completed
Surface Casing
Production Casing

Brandt Oil Company
Brandt Drilling Co., Inc.
C-SW/4 Sec 17-29s-2E
1304' Gt. 1309' Kb.
April 5, 1980
April 15, 1980
8 5/8" @ 132' w/100sx
5 1/2" @ 3490.5' w/175sx

LOG TOPS

HEERBNER SH.  2008  (-699)
IATAAN   2256  (-947)
STALNAKER SAND  2260  (-951)
KANSAS CITY   2617  (-1308)
BASE KANSAS CITY  2846  (-1537)
PAWNEE   2906  (-1597)
FORT SCOTT  2990  (-1681)
CHEROKEE  3077  (-1768)
MISSISSIPPIAN LM.  3113  (-1804)
KINDERHOOK SH.  3402  (-2093)
CHATTANOOGA SH.  3471  (-2162)
SIMPSON SAND  3487  (-2178)
RTD   3501  (-2192)
LTD  3499  (-2190)

1.