Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

☑ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE June, 1984

OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC.
ADDRESS P. O. Box 3723
Victoria, Texas 77903

** CONTACT PERSON Melvin Klotzman
PHONE (512) 573-2416 or 1-800-533-3640

PURCHASER The Permian Corporation
ADDRESS 9810 E. 42nd Street, Suite 233
Tulsa, Oklahoma 74145

DRILLING CONTRACTOR Stoepplerwerth Drilling, Inc.
ADDRESS 111 East H Street
McCook, Nebraska 69001

PLUGGING CONTRACTOR
ADDRESS

TOTAL DEPTH 4200' PBTD 4191'
SPUD DATE 07/16/83 DATE COMPLETED 07/23/83
ELEV: GR 2964 DF 2967 KB 2969

DRILLED WITH (CABLE) (ROTARY) (AIX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE.

Amount of surface pipe set and cemented 260 DV Tool Used? Yes At 2814'.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWM. Other.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of August, 1983.

MY COMMISSION EXPIRES: 21/06/83

** The person who can be reached by phone regarding any questions concerning this information.
### Fill in well information as required:

**Formation Description, Contents, etc.**

| Surface Sand | 0' | 247' | Anhydrite | 2738' |
| Shale & Sand | 247' | 2738' | Topeka | 3639' |
| Anhydrite | 2738' | 2775' | Oread | 3765' |
| Shale, Sand & Limestone | 2775' | 3640' | Top/Lansing Kansas City | 3830' |
| Limestone & Shale | 3640' | 4100' | Base/Lansing Kansas City | 4080' |
| Shale | 4100' | 4200' | | RTD 4200' |

Ran Schlumberger DIL-SFL from 4200' to 800' and CNL-LDT-EP from 4200' to 3200'.

**DST #1:** Interval - 3988'-4040', Time - 30/60/60/90 minutes. IH - 2027 PSI, FH - 2003 PSI, IF - 40/48 PSI, ISTP - 1279 PSI, FF - 48/73 PSI, FSIP - 1217 PSI.

**DST #2:** Interval - 3893'-3932', Time - 30/60/60/90 minutes. IH - 1979 PSI, FH - 1971 PSI, IF - 48/153 PSI, ISTP - 1239 PSI, FF - 161/226 PSI, FSIP - 1215 PSI. Recovered 240' gas in pipe, 268' mud cut gassy oil, 61' mud with some oil and 61' muddy water.

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**Released Dec 1, 1984 from Confidential**

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**If additional space is needed use Page 2, Side 2**

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**Casing Record**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sets</th>
<th>Type and present additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>20#</td>
<td>247</td>
<td>60/40 Poz</td>
<td>200</td>
<td>3% CaCl</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>4-3/4&quot;</td>
<td>10.5#</td>
<td>4221&quot;</td>
<td>Common</td>
<td>135</td>
<td>7#/sack gilsonite</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>1/2#/sack flocite</td>
</tr>
<tr>
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<td></td>
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<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Liner Record**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sets cement</th>
<th>Shale per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>4</td>
<td>3 1/8&quot; Gun</td>
<td>3923'-3927'</td>
</tr>
</tbody>
</table>

**Tubing Record**

- Size: 2 3/8"
- Setting depth: 3943'
- Fraction cut: 4

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

- Amount and kind of material used
- Perf. interval located: 3923'-3927'

**Date of first production:** 11/05/83

**Producing method:** Pumping

**Estimated production:** 88 Bbls

**Use on lease:**
- Disposition of gas (vented, used on lease or sold)
- Water in Bbls: 0
- Non-3 phase: Negligible

**Perforations:** 3923'-3927'