NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 03-04

District # 1

SGA? Yes No

Expected Spud Date

05 15 2004

OPERATOR:

License # 04824 2/28/05

Name: PIONEER NATURAL RESOURCES USA, INC.

Address: 5205 N. O'Connor Blvd. - Room 1344

City/State/Zip: Irving TX 75039

Phone: 972-969-3849

CONTRACTOR:

License #: WILL ADVISE ON ACO-1, MUST ADVISE ON ACO-

Name: 

Well Drilled For:

Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary

Gas Storage Pool Ext Air Rotary

OWWWO Disposal Wildcat Cable

Seismic: # of Holes

Other REPLACEMENT

If OWWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth:

Bottom Hole Location

KCC DKT #

Mar 15 2004

Kansas Corporation Commission

Conway Div.

Wichita KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/04

Signature of Operator or Agent: OPERATIONS ENGINEER

For KCC Use ONLY

API #: 15

Conductor pipe required

Minimum surface pipe required

Approved by:

This authorization expires: 06-28-04

Spud date: Agent

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to worker or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita Kansas 67202
IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-
Operator PIONEER NATURAL RESOURCES USA, INC.
Lease EVANS, B.D.
Well Number 1-25R
Field HUGOTON
Number of Acres attributable to well: 640
QTR/QTR/QTR of acreage: NW - NE

Location of Well: County: GRANT
1250 feet from X N / S Line of Section
1250 feet from X E / W Line of Section
Sec 25 Twp 30 S. R 36 East X West
Is Section X Regular or ___ Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
April 27, 2004

Ms. Linda Kelly
Pioneer Natural Resources USA, Inc.
5205 N. O'Connor Blvd. Ste 900
Irving, TX  75039

RE: Drilling Pit Application
    BD Evans Lease Well No. 1-25R
    NE/4 Sec. 25-30S-36W
    Grant County, Kansas

Dear Ms. Kelly:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes
Environmental Protection and Remediation Department

cc: S Durrant