NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
MAR 31 2004

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
API # 019 - 26628-00-00

Spud date: 3/32/04

KCC WICHITA

OPERATOR: License# 31834
Name: Consolidated Gas and Energy
Address: c/o Rte 2 Box 225
City/State/Zip: Neodesha, Ks 66757
Phone: 620-325-5212
CONTRACTOR: License# 9313
Name: James D. Lorenz

Spot NE, SE, SE Sec 31 Twp 32 S R 1 W

(NE) feet from N Line of Section

(400) feet from E Line of Section

Is SECTION Regular or Irregular? X

(Note: Locate well on the Section Plat on reverse side)

County: Chautauqua
Lease Name: Arrington
Well Name: Berlin
Field Name: CGEY # 1

Is this a Prorated / Spaced Field? Yes X No

Target Information(s):

Nearest Lease or Unit boundary: Arbuckle

Ground Surface Elevation: 1143'

Water well within one-quarter mile: Yes X No

Public water supply well within one mile: Yes X No

Depth to bottom of fresh water: 120'

Depth to bottom of usable water: 300'

Surface Pipe by Alternate: 65'

Length of Surface Pipe Planned to set: None

Length of Conductive Pipe required: 2600'

Projected Total Depth: 2600'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well X Farm Pond Other

DWR Permit #: 125

Will Cores be taken? Yes X No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #333,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/26/04

Signature of Operator or Agent: X, Consultant

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 • Consolidated Gas and Energy
Operator: Arrington
Lease: CGEV# L
Well Number: Berlin
Field: Chautauqua

Number of Acres attributable to well: 20
QTR / QTR / QTR of acreage: NE SE SE

Location of Well: County: Chautauqua

<table>
<thead>
<tr>
<th>4200 feet from X</th>
<th>N / S Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>400 feet from X</td>
<td>E / W Line of Section</td>
</tr>
</tbody>
</table>

Sec. 31 Twp. 32 S. R. 11 X East X West

Is Section: X Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: □ NE □ NW □ SE □ SW

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PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).