KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

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For KCC Use:
District # 1

SGA? Yes No

Effective Date: 4-5-04

OPERATOR: License# 5474
Name: Northern Lights Oil Co., LC
Address: P.O. Box 164
City/State/Zip: Andover, KS 67002
Contact Person: Kurt Smith
Phone: 316 7331515

CONTRACTOR: License# 4958
Name: Mallard JV, Inc.

Well Drilled For: Oil Gas QWV Seismic; Other

Well Class: Enh Rec Storage Disposal # of Holes Other

Type Equipment: Infield Pool Ext. Wildcat Other

Month Day Year: Apr W/2

Spot SW SW NW Sec. 21 Twp. 17 S.R. 22

2310 feet from N (circle one) Line of Section

120 feet from N (circle one) Line of Section

Is SECTION Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Ness
Lease Name: Ann
Field Name: WC

Is this a Prorated / Space Field? Yes No

Target Formation(s): Cherokee

Nearest Lease or unit boundary:

Ground Surface Elevation: 2275 feet MSL

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate: 1 x 2

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Project Total Depth:

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well

DWR Permit #:

(Note: Apply for Permit with DWR )

Will Cores be taken? Yes No

If Yes, proposed zone:

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-5-2004
Signature of Operator or Agent: 
Title: Exploration Manager

For KCC Use ONLY

API # 15 - 135.2 4278.00 00

Conductor pipe required None

Minimum surface pipe required 200 feet per Alt. 2

Approved by: RSP 3-31-04

This authorization expires: 10-1-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 4-1-2004
Agent: 

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Location of Well: County: Ness</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator:</td>
<td>Location of Well: 2310 feet from S (circle one) Line of Section</td>
</tr>
<tr>
<td>Lease:</td>
<td>120 feet from E (circle one) Line of Section</td>
</tr>
<tr>
<td>Well Number:</td>
<td>Sec. 21  Twp. 17  S. R. 22  East  West</td>
</tr>
<tr>
<td>Field:</td>
<td>Is Section  Regular or  Irregular</td>
</tr>
</tbody>
</table>

Number of Acres attributable to well: 
QTR / QTR / QTR of acreage:  sw  sw  nw

If Section is irregular, locate well from nearest corner boundary.
Section corner used:  NE  NW  SE  SW

PLAT
(Show location of the well and shade attributionable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).