KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Effective Date: 5-3-04
For KCC Use:

District #

SGA? Yes No

Operator:

Name: Dart Cherokee Basin Operating Co., LLC

Address: 3541 County Rd 5400

City/State/Zip: Independence KS 67301

Contact Person: Tony Williams

Phone: 520-331-7870

Contractor:

License: 5675

Name: McPherson Drilling

Well Located For: Oil Gas OWO Seismic

Well Class: Enr Rec Storage Disposal # of Holes

Type Equipment: Infield Pool Ext. Wildcat

Mud Rotary Air Rotary Cable

Well ID: KCC WICHITA

Well ID: RECEIVED

SPOT: 32 NW

Section: 36

Township: 30

Range: S

S. R. 15E

East

West

S. R. 15E

Line of Section

N

S

E

W

Line of Section

Receives: APR 27 2004

Lease Name: Almond et al

Well #: A1-36

Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated/Spaced Field? Yes No

Target Information: Mississippian

Nearest Lease or Unit Boundary: 670 feet

Ground Surface Elevation: 921 feet

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 feet

Depth to bottom of usable water: 200 feet

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None

Projected Total Depth: 1430 feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: ____________

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 26, 2004

Signature of Operator or Agent: ____________
Title: Regulatory & Safety Compliance

Remember to:

- File Drill Pit Application (form DCP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: ____________
Date: ____________

Mailing Address:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 __________________________
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Almond et al
Well Number: A1-36
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SE . . NW . . NW

Location of Well: County: Wilson
4216 FSL __________________ feet from □ N / ☑ S Line of Section
4610 FEL __________________ feet from ☑ E / □ W Line of Section
Sec. 36 Twp. 30 S. R. 15E ☑ East □ West
Is Section: ☑ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location. Wilson Co.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).