KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

RECEIVED
APR 12 2004
KCC WICHITA

Expected Spud Date: 04-22-04

OPERATOR: Licensee: 30420
Name: Y.U.I. Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Contact Person: Jason Dinges
Phone: 785-625-8360

CONTRACTOR: Licensee: 33323
Name: Petromark

Well Drilled For: Oil X Gas X Oilfield X Infield X Mud Rotary
Well Class: Storage X Pool Ext. X Air Rotary X Wildcat X Cable
Type Equipment: Disposal X Other

Spotted:

100 N-CNW NE Sec. 4
550 ft
Twp. 23
S. R. 17
East
West

Is SECTION Regular X Irregular

(Not: Locate well on the Section Plat on reverse side)

County: Pawnee
Lease Name: Alexander Garfield
Field Name: Viola
Is this a Prorated / Spaced Field? X
Target Formation(s): Viola

Nearest Lease or unit boundary: 550 feet
Ground Surface Elevation: 2049
Water well within one-quarter mile: X
Public water supply well within one mile: X
Depth to bottom of fresh water: X
Depth to bottom of usable water: X
Surface Pipe by Alternate: X
Length of Surface Pipe Planned to be set: 700'
Length of Conductor Pipe required: none
Projected Total Depth: 4350
Formation at Total Depth: Viola
Well Source for Drilling Operations: Farm Pond X Other X
DWR Permit: 20030288

Will Cores be taken? X
If Yes, proposed zone:

Affidavit
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-10-04 Signature of Operator or Agent: Jason Dinges Title: Agent

For KCC Use ONLY
API # 15: 145 - 21491-00-00
Conductor pipe required: NO
Minimum surface pipe required: 400' feet per All
Approved by: RSP 4-15-04
This authorization expires: 10-15-04
(This authorization void if drilling not started within 6 months of effective date.)

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: V.J.J. Natural Resources Inc.
Lease: Alexander
Well Number: 3
Field: Garfield

Location of Well: County: Pawnee

<table>
<thead>
<tr>
<th>550 feet from S</th>
<th>1930 feet from E</th>
</tr>
</thead>
<tbody>
<tr>
<td>Circle one Line of Section</td>
<td>Circle one Line of Section</td>
</tr>
<tr>
<td>Sec. 4</td>
<td>Twp. 23 S. R. 17</td>
</tr>
</tbody>
</table>

Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
April 14, 2004

Mr. Jason Dinges
V.J.I. Natural Resources, Inc.
30-38 48th St.
Astoria, New York 11103

Re: Drilling Pit Application
Alexander Lease Well No. 3
NE/4 Sec. 04-23S-17W
Pawnee County, Kansas

Dear Mr. Dinges:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

[Signature]

Kathleen Haynes
Environmental Protection and Remediation Department

Cc: S Durrant