**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**For KCC Use Only**

- **Date**: 3-25-04
- **Signature of Operator or Agent**: [Signature]
- **Title**: Agent

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**Amended Location**

**March 25, 2004**

**Spotted at**: C W1/2 C W1/2 Sec. 14 Twp. 28 S. R. 23

- **East**: [X]
- **West**: [ ]

- **Feet from N**: [X]
- **Feet from E**: [ ]

- **Line of Section**: [X]
- **Regular / Irregular**: [ ]

- **County**: Crawford

- **Field Name**: Farlington Oil & Gas

- **Target Information(s)**: Cherokee Coals

- **Nearest Lease or Unit boundary**: 340 (见脚注)

**Well Drilled For**: Oil

**Well Class**: Mud Rotary

**Type Equipment**: 

- Oil
- Gas
- Storage
- Pool Ext.
- Air Rotary
- Wildcat
- Cable
- Other

**OWO**: Yes

**Directional, Deviated or Horizontal wellbore?** No

<table>
<thead>
<tr>
<th>KCC DKT #</th>
<th>W. S.</th>
<th>S. E.</th>
</tr>
</thead>
<tbody>
<tr>
<td>1980' FEL</td>
<td>SW. SE</td>
<td>3&quot; Full</td>
</tr>
<tr>
<td>1380' FEL</td>
<td>2500' FEL</td>
<td>1/2 W1/2 SE, 340' Full</td>
</tr>
</tbody>
</table>

**Well Name**: Charles D. Rove

**Address**: PO Box 191, 211 E Forest

**City/State/Zip**: Girard, Kansas 66743

**Contact Person**: Marvin J. Strobel

**Phone**: 620-362-4906

**CONTRACTOR**: Michaels Drilling

**License #**: 33027

**License Type**: Oil & Gas

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**W. S.**: 1980' FEL, SW. SE

**S. E.**: 1380' FEL, 2500' FEL, 1/2 W1/2 SE, 340' Full

**Projected Total Depth**: 650'

**Formation at Total Depth**: Mississippi Chalk/Lime

**Water Source for Drilling Operations**

- [X] Well
- [X] Farm Pond
- Other

**DWR Permit #**: [ ]

**Well Cores to be taken?** No

**If Yes, proposed zone**

**Note**: Apply for Permit with DWR

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date**: 3-25-04

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**Mail to**: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**Remember to**:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

- [X] Well Not Drilled - Permit Expired

**Signature of Operator or Agent**: [Signature]

**Date**: 4/14/04
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator:  
Lease:
Well Number:  
Field:
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County:  
  1330  feet from  
  2300  feet from  
  Sec. 14  Twp. 28  S. R. 23  
  East [X] West [ ]
Is Section:  [X] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used:  [ ] NE  [ ] NW  [ ] SE  [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

1980

3390

SEWARD CO.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).