For KCC Use: 3-15-04

Effective Date: 3-15-04

District #: 

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Expected Spud Date: March 15 2004

OPERATOR: License# 33300
Name: Evergreen Operating Corporation
Address: 1401 17th street Suite 1200
City/State/Zip: Denver CO 80202
Contact Person: Dan Magee, Director of Engineering
Phone: 303 298-8100

CONTRACTOR: License# 33381
Name: Ensign Drilling Co

Well Drilled For: Oil Gas Storage WDO Seismic Other

Well Class: Infield Pool Ext Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

Spot: SW SE Sec. 34 Twp. 1 S. R. 16 East

660 feet from S Line of Section

2072 feet from E Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Brown
Lease Name: Reschke Well #: 34-34
Field Name: Forest City Coal Gas Area
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee Group
Nearest Lease or unit boundary: 660
Ground Surface Elevation: 983 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 80
Depth to bottom of usable water: 100
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 30
Length of Conductor Pipe required: No
Projected Total Depth: 2031
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: Well
DWR Permit #: 
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: Coals & Shales

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plugging length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

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If Yes, proposed zone: Coals & Shales

Date: 2/20/04 Signature of Operator or Agent: Title: Sr Operations Engineer

For KCC Use ONLY
API # 15

OIL 20032 00:00

Conductor pipe required None feet

Minimum surface pipe required 40 feet per Alt. 0

Approved by RSP 3-10-04

This authorization expires: 9-10-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Evergreen Operations Corporation
Lease: Reschke
Well Number: 34-34
Field: Forest City Coal Gas Area
Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: NW - SW - SE

Location of Well: County: Brown
660 feet from N / S Line of Section
2072 feet from E / W Line of Section
Sec. 34 Twp. 1 S. R. 16

Is Section: □ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).