KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL  
KCC WICHITA  
Ap 100' N & 25' W of  

March 31st, 2004  

For KCC Use:  

Effective Date: 3.21.04  

District #: 3  

SGA? ☐ Yes ☒ No  

Expected Spud Date:  

Operator: Evergreen Operating Corporation  

Address: 1401 17th Street, Suite 1200  

City/State/Zip: Denver, CO. 80202  

Contact Person: Tom Erwin  

Phone: 303-298-8100 ext 1330  

Contractor: Ensign Drilling Company  

Well Drilled For: Gas  

Well Class: onl  

Type Equipment: Air Rotary  

Well #: 32-36  

Field Name: Forest City Coal Gas Area  

Is the bore a Prorated / Spaced Field? ☐ Yes ☒ No  

Target Information(s): Cherokee Group  

Nearest Lease or Unit boundary: 561  

Ground Surface Elevation: 1146 feet MSL  

Water well within one-quarter mile: ☐ Yes ☒ No  

Public water supply well within one mile: ☐ Yes ☒ No  

Depth to bottom of fresh water: 100+  

Surface Pipe by Alternate: ☒ 1 ☐ 2  

Length of Surface Pipe Planned to be set: 44  

Length of Conductor Pipe required: ☐ None  

Projected Total Depth: 2000'  

Formation at Total Depth: Cherokee Group  

Water Source for Drilling Operations: ☒ Well ☐ Farm Pond ☐ Other  

DWR Permit #: N/A  

Will Cores be taken? ☐ Yes ☒ No  

If Yes, proposed zone: Coals & Shales  

KCC DKT #: (Note: Apply for Permit with DWR ☐)  

IN NO CASE SHALL LESS THAN 40' OF SURFACE PIPE BE SET. SURFACE PIPE MUST BE SET A MIN OF 20 INTO BEDROCK.  

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.  

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  

Date: 3/11/2004  

Signature of Operator or Agent: ☐ Yes ☒ No  

Title: Director of Engineering  

Remember to:  

- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  

☐ Well Not Drilled - Permit Expired  

Signature of Operator or Agent:  

Date: ☐ Yes ☒ No  

Affidavit:  

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Evergreen Operating Corporation
Lease: Halling
Well Number: 32-36
Field: Forest City Coal Gas Area

Location of Well: County: Atchison County, Kansas

<table>
<thead>
<tr>
<th>Location</th>
<th>feet from</th>
<th>N / S Line of Section</th>
<th>E / W Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>1880</td>
<td>2005</td>
<td>✓ ✓</td>
<td>✓ ✓</td>
</tr>
</tbody>
</table>

Sec. 36  Twp. 5S  R. 18E  ✓ East ✓ West

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE  □ NW  □ SE  □ SW

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PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).