For KCC Use:

Effective Date: 2-11-04
District: 5
SQA?: Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License#: 33233
Name: Heartland Oil & Gas, Inc.
Address: c/o BAM Energy, Inc., 6286 East Long Circle North
City/State/Zip: Englewood, Colorado 80112
Contact Person: Mr. Bill Hayworth
Phone: 303-221-4768

CONTRACTOR: License#: to be determined
Name: ADVISE ON ACO-1, MUST BE LICENSED WITH KCC

Well Perforated For: Oil Gas QMWO Seismic Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional, Deviated or Horizontal well?: Yes No
If Yes, true vertical depth: 
Bottom Hole Location: 
KCC DKT #: 

Spud Date: 2 0 2 0 0 4

<table>
<thead>
<tr>
<th>Spot</th>
<th>NW</th>
<th>SW</th>
<th>SW</th>
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<tbody>
<tr>
<td>510</td>
<td>810</td>
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Sec 14 Twp 5 S R 15

East West

Is SECTION Regular Irregular:

(Note: Locate well on the Section Plat on reverse side)

County: Jackson
Lease Name: Awater
Well #: 13-14
Field Name: wildcat
Is this a Prorated / Spaced Field?

Target Formation(s):

Nearest Lease or unit boundary:

Ground Surface Elevation: 1108 feet MSL
Water well within one-quarter mile: 
Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor Pipe required: none
Projected Total Depth: 2700'
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

DWR Permit #:

Will Cores be taken?

(Note: Apply for Permit with DWR)

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-11-04 Signature of Operator or Agent: Title: Consultant

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plot according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Date: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________ Location of Well: County: ____________________________
Operator: Heartland Oil & Gas, Inc. Jackson
Lease: ____________________________ 810 feet from □ N / □ S Line of Section
Well Number: 13-14 510 feet from □ E / □ W Line of Section
Field: wildcat Sec. 14 Twp. 5 S. R. 15 □ East □ West
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW. SW. SW

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).