**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

FEB 05 2004

**RECEIVED**

**December 2002**

**Form C-1**

Form must be Typed

Form must be Signed

Seal blanks must be filled

**KCC WICHITA**

For KCC Use: 2-22-04

Effective Date: 2-22-04

District #

SGA? Yes No

Expected Spud Date: 2 20 2004

Oper. License #: 33233

OPERATOR: Heartland Oil & Gas, Inc.

Name:

Address: c/o BAM Energy, Inc., 6286 East Long Circle North

Englewood, Colorado 80112

City/State/Zip:

Contact Person: Mr. Bill Hayworth

Phone: 303-221-4768

CONTRACTOR: License #: 33233

Name:

ADVISE ON ACO-1; MUST BE LICENSED WITH KCC

Well Drilled For: Oil Gas Disposal Seismic Other

Well Class: Enh Rec Storage Disposal # of Holes

Type Equipment: Infield Pool Ext. Wildcat Other

Mud Rotary Air Rotary Cable

Spot NE SW SE Sec. 15 Twp. 5 S. R. 15

810 feet from N Line of Sect. 15

1830 feet from E Line of Sect. W Line of Sect.

Is SECTION Regular Irregular? X

(Note: Locate well on the Section Plat on reverse side)

County: Jackson

Lease Name: Amon

Well #: 15-15

Field Name: wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cherokee

Nearest Lease or unit boundary: 810'

Ground Surface Elevation: 1120', feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 206'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 206'

Length of Conductor Pipe required: none

Projected Total Depth: 2700'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other or haul water in

DWR Permit #: 220M 3

(Noe: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTENRATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #135.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/31/04 Signature of Operator or Agent: Consultant

**For KCC Use ONLY**

API # 15 085 200740000

Conductor pipe required: None feet

Minimum surface pipe required: 220 feet per Att. 1

Approved by: RJP-17-04

This authorization expires: 8-17-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 2-22-04 Agent:

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Heartland Oil & Gas, Inc.
Lease: _______ Amon
Well Number: 15-15
Field: _______ wildcat
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE __ SW __ SE __

Location of Well: County: ___________ Jackson
810 feet from N / __ S Line of Section
1830 feet from E / __ W Line of Section
Sec: 15 Twp: 5 S, R: 15 __ East __ West
Is Section: ___ Regular or ___ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).