NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 23 04

OPERATOR: License# 30420
Name: V.J.I. Natural Resources, Inc.
Address: 30-38 48th Street
City/State/Zip: Astoria, New York 11103
Contact Person: Jason Dinges
Phone: 785-625-8360

CONTRACTOR: License# 33323
Name: Petromark Drilling, LLC

Well Drilled For: X Oil  Enh Rec  X Infield  X Mud Rotary
Well Class: X Gas  Storage  X Pool Ext.  Air Rotary
Type Equipment: X OWO  Disposal  Wildcat  Cable
Seismic: ___ # of Holes  Other

If OWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth: 

Directional/Deviated or Horizontal well: RECEIVED 

KCC DKT #:

CONSERVATION DIVISION
WICHITA, KS

FEB 2 0 2004

AFDAVID

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/25/04

Signature of Operator or Agent: Title: Agent

For KCC Use ONLY

API #: 145-21490-00.00
Conductor pipe required: X None
Minimum surface pipe required: 340 feet per Alt.

This authorization expires: 8-22-04

Spud date: 23 04

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form C-1) with Intent to Drill;
- File Completion Form CAC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent:
Date:

4/23/04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

Form must be Typed
Form must be Signed
All blanks must be Filled
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well: County: Pawnee
Operator: V.J.I. Natural Resources, Inc. 1320
Lease: Alexander 1320
Well Number: 2 feet from X N / S Line of Section
Field: Garfield 1320 feet from E / X W Line of Section
Sec. 4 Twp. 23 S. R. 17
Is Section: ☑ Regular or ☐ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☑ NW ☑ SE ☑ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
February 20, 2004

Mr. Jason Dinges
V.J.I. Natural Resources, Inc.
30-38 48th St.
Astoria, New York 11103

Re: Drilling Pit Application
Alexander Lease Well No. 2
NW/4 Sec. 04-23S-17W
Pawnee County, Kansas

Dear Mr. Dinges:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that there is to be lined working pits used at the location with fluids removed to an off-site haul off pit. Please complete the enclosed CDP-1, Surface Pond Application form for the haul off pit. This location will have to be inspected prior to approval of the haul-off pit application.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes
Environmental Protection and Remediation Department

cc: S Durrant

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200  Fax 316.337.6211  www.kcc.state.ks.us