NOTICE OF INTENT TO DRILL

must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
API #15 - 079 - 20058 - 00 - 00
Conductor pipe required: **NONE**
Minimum surface pipe required: 280 feet per Acre
Approved by: **Dw 11-4-03**
This authorization expires: 5-4-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: American Energies Corporation
Lease: Moyer A
Well Number: 1
Field: Wildcat

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SW - SW - NE

Location of Well: County: Harvey
2310' fnl feet from S (circle one) Line of Section
2200' fcl feet from E (circle one) Line of Section
Sec 16 Twp 23 S. R 2

Is Section XX Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 16 2003
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

SEWARDCO.
October 22, 2003

Mr. Alan L. DeGood
American Energies Corporation
155 N. Market Ste 710
Wichita, KS 67202

Re: Drilling Pit Application
Moyer A Lease Well No. 1
NE/4 Sec. 18-23S-02W
Harvey County, Kansas

Dear Mr. DeGood:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed. Solids are to be removed within 72 hours after completion.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathleen Haynes
Environmental Protection and Remediation Department

Cc: D Louis