NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
All blanks must be Filled

For KCC Use:
Effective Date: 1-21-04
District: 
SGA: Yes [ ] No [ ]

Expected Spud Date ____________ 2 ____________ 15 ____________ 2004
month day year

OPERATOR: License#: 332331
Name: Heartland Oil & Gas, Inc.
Address: c/o BAM Energy, Inc., 6286 East Long Circle North
Englewood, Colorado 80112
Phone: 303-221-4768

CONTRACTOR: License#: 332331
Name: WICO-1; MUST BE LICENSED WITH KCC

Well Drilled For: ____________ Well Class: ____________ Type Equipment: ____________
Oil [ ] Gas [ ] Storage [ ] Pool Ext. [ ] Mud Rotary [ ]
OWO [ ] Seismic: ____________ # of Holes: ____________ Other [ ]
Wildcat [ ] Cable [ ]

If OWWO: old well information as follows:

Operator: ____________ Well Name: ____________
Original Completion Date: ____________ Original Total Depth: ____________

Directional, Deviated or Horizontal wellbore? Yes [ ] No [ ]
If Yes, true vertical depth: ____________
Bottom Hole Location: ____________
KCC DKT #: ____________________________

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set
   through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/23/04 Signature of Operator or Agent: ______________________ Title: Engineering Consultant

|||
---|---|---|---|---|---|---|---|
| API # | 15 | 131-20184-00-00 |
| Conductor pipe required: | None |
| Minimum surface pipe required: | 250 feet per Akt | 0 |
| Approved by: | 7-16-04 |
| This authorization expires: | (This authorization void if drilling not started within 6 months of effective date.) |
| Spud date: | Agent: |

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

| Well Not Drilled - Permit Expired |
| Signature of Operator or Agent: |
| Date: |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: __________________________
Operator: Heartland Oil & Gas, Inc.
Lease: __________________________
Well Number: 15-12
Field: __________________________

Location of Well: County: Nemaha
Location of Well: feet from N / W Line of Section
580 1980 feet from E / W Line of Section
Sec. 12 Twp. 3 S. R. 14
Is Section: ✓ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ✓ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).