KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL  
KCC WICHITA  

Must be approved by KCC five (5) days prior to commencing well

RECEIVED  
DEC 08 2003  

For KCC Use:  
Effective Date:  
District #:  
SGA:  

9:22:03  

Operator:  License #: 32756  
Name: Double J Oil and Gas  
Address: 21003 Wallace RD.  
City/State/Zip: Parsons Ks. 67357  
Contact Person: Bruce Schulz  
Phone: 620-423-0951  

Contractor:  License #: 32756  
Name:  

Expected Spud Date: 12-12-03  

Spot:  

Water Drilled For:  

gas, oil, enhanced recovery, storage, OWWO, seismic, other  

Well Class:  

Infield, pool ext., wildcat, cable, other  

Type Equipment:  

Mud rotary, air rotary, other  

Well Depth:  

Original Completion Date:  

Original Total Depth:  

Directional, Deviated or Horizontal wellbore:  

Yes, No  

Bottom Hole Location:  

KCC DKT #:  

Well Location:  

Spot:  

Sec 8  

Twp 33  

S. R. 20  

12 NW, SW, SW  

feet from N Line of Section  

feet from E Line of Section  

East  

West  

Is SECTION Regular or Irregular?  

Regular  

Irregular  

(Note: Locate well on the Section Plat on reverse side)  

County: Labette  

Lease Name: Banzet  

Well #: 2  

Field Name:  

Is this a Prorated/Spaced Field?  

Yes, No  

Target Information:  

Bartlesville  

Nearest Lease or unit boundary:  

Ground Surface Elevation:  

feet MSL  

Water well within one-quarter mile:  

Yes, No  

Public water supply well within one mile:  

Yes, No  

Depth to bottom of fresh water:  

200+  

Depth to bottom of usable water:  

300+  

Surface Pipe by Alternate:  

1, 2  

Length of Surface Pipe Planned to be set:  

20  

Length of Conductor Pipe required:  

None  

Projected Total Depth:  

250, XXX  

Formation at Total Depth:  

Bartlesville  

Water Source for Drilling Operations:  

Well, Farm Pond, Other  

DWR Permit #:  

(Note: Apply for Permit with DWR)  

Will Cores be taken?  

Yes, No  

If Yes, proposed zone:  

AFFIDAVIT  

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.  

It is agreed that the following minimum requirements will be met:  

1. Notify the appropriate district office prior to spudding of well;  
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERANTE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  

Or pursuant to Appendix "B", Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  

Date: 12-5-03  

Signature of Operator or Agent:  

Owner  

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  

For KCC Use ONLY  

API # 15  

099-23390.00  

Conductor pipe required: NONE  

Minimum surface pipe required: 20  

Approved by:  

RSP 12-17-03  

This authorization expires:  

6-17-04  

(This authorization void if drilling not started within 6 months of effective date.)  

Spud date:  

Agent:  

Remember to:  

- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  

Well Not Drilled - Permit Expired  

Signature of Operator or Agent:  

Date:  

8  

33  

205  

205
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - __________________________
Operator: _______________________________
Lease: _________________________________
Well Number: ___________________________
Field: _________________________________

Number of Acres attributable to well: ___________________________
QTR / QTR / QTR of acreage: __________ - __________ - __________

Location of Well: County: ___________________________

________________________ feet from __________ feet from
N / S Line of Section E / W Line of Section
Sec. ___ Twp. ___ S. R. ___ ___ East ___ West

Is Section: Regular orIrregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).