For KCC Use: 7-26-03

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work.

OCCURS at Spud Date 10/23/2003

OPERATOR: License# 5118 /
Name: TGT Petroleum Corp.
Address: 7520 W 21st-Bldg. 1010-D
City/State/Zip: Wichita, Ks. 67205
Contact Person: B. Lynn Herrington
Phone: 773-2266

CONTRACTOR: License# 30684 /
Name: Abercrombie RTD

Well Drilled For:
- Oil
- Storage
- Disposal
- Seisnic: # of Holes
- Other

Wgt Class:
- Enh Rec
- Infield
- Mud Rosary
- Air Rotary
- Pool Ext.
- Wildcat
- Cable

If OWO: old well information as follows:
- Operator:
- Well Name:
- Original Completion Date:
- Original Total Depth:
- Directional, Deviated or Horizontal wellbore?
- Yes X No
- If Yes, true vertical depth:
- Bottom Hole Location:
- KCC DKT #:

Spud Date: 10/23/2003

East
- 70' N 29 20' W of
- Sec. 34
- 27S R 19010
- 27S R 19010
- 2050

West
- 680
- feet from (5) (circle one) Line of Section
- feet from (6) (circle one) Line of Section

Is SECTION X Regular X Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Kiowa
Lease Name: Wheeler "B"
Well #:
Field Name: Einsel
Is this a Prorated / Spaced Field?
- Yes X No
Target Formation(s):
- Mississippi

Nearest Lease or unit boundary:
- 660

Ground Surface Elevation: 2268'
- feet MSL

Water well within one-quarter mile:
- Yes X No
Public water supply well within one mile:
- Yes X No

Depth to bottom of fresh water:
- 170'
Depth to bottom of usable water:
- 320'
Surface Pipe by Alternate:
- X 2

Length of Surface Pipe Planned to be set:
- 450'
Length of Conductor Pipe required:
- None
Projected Total Depth:
- 4950'

Formation at Total Depth:
- Mississippi

Water Source for Drilling Operations:
- Well X Farm Pond
- Other

DWR Permit #:
- 20040232 (Note: Apply for Permit with DWR )

Will Cores be taken?
- Yes X No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made hereupon are true and to the best of my knowledge and belief.

Date: 10/29/03

Signature of Operator or Agent: B. Lynn Herrington
Title: Exc. Vice-President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API # 15 - 097.21517.00-06
Conductor pipe required 3400 feet
Minimum surface pipe required 3400 feet per Alt. 1
Approved by: RJP-7-21/03/RJP11-7-03
This authorization expires 1-21-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 10/23/03

Agent: B. Lynn Herrington

34 27 19
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________ Location of Well: County: ____________________________
Operator: ________________________________ feet from S / N (circle one) Line of Section
Lease: ________________________________ feet from E / W (circle one) Line of Section
Well Number: ____________________________ Sec: _____ Twp: _____ S: R _____ □ East □ West
Field: ________________________________ Is Section _____ Regular or _____ Irregular
Number of Acres attributable to well: ____________ QTR / QTR / QTR of acreage: _______ . _______ . _______

If Section is Irregular, locate well from nearest corner boundary. Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).