KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

***Corrected***

Expected Spud Date: November 26, 2003

OPERATOR: Licensee: 32754
Name: ELYSIUM ENERGY, LLC
Address: 1625 Broadway, Suite 2000 Denver, CO 80202

Contact Person: Jim Annable
Phone: (303) 389-3610

CONTRACTOR: Licensee: 31548
Name: Discovery Drilling

Well Drilled For: Oil Gas OWO Seismic Total # of Holes Other
Well Class: Enh Rec Infield Disposal Storage Pool Ext. Wildcat Cable Other
Type Equipment: Mud Rotary Air Rotary

If OWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot 45'N & 85'E of
Sec. 27 Twp. 11 S. R. 17 West

Well # 49
Field Name: Rems-Shotts

Is this a Prorated / Spaced Field? Yes No

Target Information(s): LKC & Arbuckle

Nearest Lease or unit boundary: 1235'
Ground Surface Elevation: 2069 feet MSL
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:
Projected Total Depth: 3590'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit: 

Will Cores be taken? Yes No

(Note: Apply for Permit with DWR)

Date: 10 Dec 2003 Signature of Operator or Agent:

Title: Agent

FOR KCC USE ONLY
API # 15- 051-25268.00.00
Conductor pipe required: NO E
Minimum surface pipe required: 200 feet per Alt. 0
Approved by: RSP. 18.03 29.04
This authorization expires: 5-18-04

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: 
Date: 12-11-04
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: ELYSIUM ENERGY, LLC
Lease: Baumer
Well Number: 49
Field: Bemis-Shutts

Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: 
Location of Well: County: Ellis
1275 feet from X N / S Line of Section
1405 feet from E / W Line of Section
Sec. 27 Twp. 11 S. R. 17W East X West
Is Section: X Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Ellis Co., KS

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: ELYSIUM ENERGY, LLC
Lease: Baumer
Well Number: 49
Field: Benis-Shutts

Location of Well: County: Ellis

- 1250 feet from XN / S Line of Section
- 1405 feet from E / X Line of Section
Sec. 27  Twp. 11  S. R. 17W

Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Ellis Co., KS

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3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).