Stauffer 2-35
Douglas (1034-42 ft)

- Gas confirmed during drilling
- GR < 100 API, separation between density porosity and BVW
- Sw > 70% and increases with depth
- Probably some gas in transitional
- Recommend further testing
Stauffer 2-35
Tecumseh (839-45 ft)

- Little separation between density porosity and BVW
- Sw increases with depth and exceeds 80%
- Sand expected to be wet

Shale overlying sand
Stauffer 2-35
Shale bed overlies the Tecumseh sand
Stauffer 2-35
Severy (672-679 ft)

- Overlap of BVW and density porosity
- $Sw > 80\%$
- Slight cleaning of sand upward

- Sand expected to be wet