Operator Name: DLB Oil & Gas, Inc.  Lease Name: Giles  Well #: 24-15
Sec. 24  Twp. 31S  Rge. 22  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
☐ Yes  ☑ No

Samples Sent to Geological Survey
☐ Yes  ☑ No

Cores Taken
☐ Yes  ☑ No

Electric Log Run
☐ Yes  ☑ No

List All Logs Run:
Lithodensity
Dual Induction
Microlog

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24#</td>
<td>655</td>
<td>653SF026</td>
<td>325</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5#</td>
<td>6310</td>
<td>Class H</td>
<td>225</td>
<td>5% KCL .6% Hal.322</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Perforates
Protect Casing
Plug Back TD
Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type Specify footage of each interval perforated and kind of material used and depth

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>6161-64</td>
<td>Natural</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>6163</td>
<td>6100</td>
<td></td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Inj.
2-12-94

Producing Method
☐ Flowing  ☑ Pumping  ☑ Gas Lift  ☐ Other (Explain)

Estimated Production
<table>
<thead>
<tr>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>132</td>
<td>60</td>
<td>0</td>
<td>455:1</td>
<td>42'</td>
</tr>
</tbody>
</table>

Disposition of Gas:
☐ Vented  ☑ Sold  ☑ Used on Lease (If vented, submit ACO-18.)
☐ Open Hole ✔ Perf.  ☐ Dually Comp.  ☐ Commingled  ☐ Other (Specify)

RELEASED
JUN 28 1995
FROM CONFIDENTIAL

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 0 1994
CONSERVATION DIVISION
WICHITA, KS
**ALLIED CEMENTING CO., INC.**

**Date:** 1/8/93

**Location:** Bucklin, Ks.

**Owner:** DLB Oil & Gas

**Type of Job:** Surface

**Hole No:** 12-4

**TD:** 655

**Cat. 8 5/8**: Depth 65

**Drill Pipe**: Depth

**Tool**: Depth

**Cement Left in Cat. 40**: Shoe Joint 40

**Press Max.:** Minimum

**Mass Line**: Displace 39,966/1

---

**EQUIPMENT**

<table>
<thead>
<tr>
<th>No.</th>
<th>Cements</th>
<th>Helper</th>
<th>Driver</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pump 1 3/4</td>
<td>Gary</td>
<td>Mike</td>
<td></td>
</tr>
<tr>
<td>Pump</td>
<td>Cements</td>
<td>Helper</td>
<td>Driver</td>
</tr>
<tr>
<td>Bulkerc 197 A</td>
<td>Bulkerc 197 A</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**DEPTH of Job**

**Reference:** Pump Truck

**Mileage:** 8 5/8 TRP

**Sub Total**

**Remarks:** Cement circulated.

---

**TO ALLIED CEMENTING CO., INC.**

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

**Charge To:** DLB Oil & Gas

**Street:** 1601 NW Expwy Suite 700

**City:** Base

The above was done to satisfaction and supervision of owner agent or contractor.

---

**CEMENT**

**Amount Ordered:** 200,000 8 1/2 6% gel 3% 8 5/8 E's 125 psi 2 1/2

**Consisting of:**

- Common
- Pro Mix
- Gel
- Chloride
- Quickset

**Handling:**

**RELEASED**

**Mileage:** JUN 2-8 1995

**Sub Total**

**FROM CONFIDENTIAL**

---

**KANSAS CORPORATION COMMISSION**

**MAY 9, 1993**

**CO-OPERATIVE DIVISION**

**WICHITA, KS**
**CEMENTING LOG**

**CONFIDENTIAL**

**STAGE NO.**

**CEMENT DATA:**
- **Spacer Type:**
- **Amt.**
- **Sls Yield:**
- **ft/lb Density:**
- **Prl:**
- **LEAD:**
  - **Pump Time:** hrs
  - **13.8 HC**
  - **13.8 HC**
- **Excess:**
- **TALL:**
  - **Pump Time:** hrs
  - **CLASS A**
  - **21.6 HC**
  - **19.3 HC**
- **WATER:**
  - **Lead:** gals/lb Total
  - **GALS/LB TOTAL**

**Pump Trucks Used:**
- **224**
  - **Mike Watts**
- Bulk Equip: **199**
  - **Bill Watts**

**Other Details:**
- **Float Equip Mfr.:**
- **Shoe Type:**
- **Centralizer Qty:**
- **Plug Type:**
- **Special Equip:**
- **Disp. Fluid Type:**

**COMPANY REPRESENTATIVE:**
- **Larry Dellen**

**CEMENTER:**
- **Larry Dellen**

**TIME**

**PRESSURES PSI**

**FLUID PUMPED DATA**

<table>
<thead>
<tr>
<th>AMOUNT</th>
<th>DRILL PIPE</th>
<th>CASING</th>
<th>ANNULUS</th>
<th>TOTAL</th>
<th>PUMPED</th>
<th>RATE</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**REMARKS**

**FINAL DISP. PRESS:**
- **300** PSI **DUMP PLUG TO 300 PSI BLEEDBACK **

**RECEIVED**

**KANSAS CORPORATION COMMISSION**

**JUN 28 1995**

**FROM CONFIDENTIAL**

**DISTRIBUTION DIVISION**

**WICHITA, KS**
<table>
<thead>
<tr>
<th>Time</th>
<th>Action</th>
<th>Pressure</th>
<th>Temperature</th>
</tr>
</thead>
<tbody>
<tr>
<td>000</td>
<td>Called out</td>
<td></td>
<td></td>
</tr>
<tr>
<td>0620</td>
<td>On loc</td>
<td></td>
<td></td>
</tr>
<tr>
<td>0845</td>
<td>Start CSG</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1145</td>
<td>Circulate WTR</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1240</td>
<td>2,000 Pump, FLUSH</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1341</td>
<td>2,000 Pump, ESTABL</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1355</td>
<td>350 mix contact</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1400</td>
<td>0, Wash up</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1408</td>
<td>0, Drop plug</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1455</td>
<td>100, Start DSP, 20% RCL</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1330</td>
<td>700, Slow Rate</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1355</td>
<td>1200, Pump plus</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Release, Press</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Float, Hold</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
**DIRECT CORRESPONDENCE TO:**

**DLB OIL & GAS INC**  
**1610 N W EXPRESSWAY SUITE 700**  
**OKLAHOMA CITY, OK 73118-1401**

**OKLAHOMA TOWER**  
**210 WEST PARK AVENUE**  
**SUITE 2000**  
**OKLAHOMA CITY, OK 73102-5601**

---

<table>
<thead>
<tr>
<th>PRICING AREA - MID CONTINENT</th>
<th>DESCRIPTION</th>
<th>QUANTITY</th>
<th>UM</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>000-117</td>
<td>MILEAGE CEMENTING ROUND TRIP 105 MI</td>
<td>105</td>
<td>MI</td>
<td>2.75</td>
<td>577.50</td>
</tr>
<tr>
<td>001-016</td>
<td>CEMENTING CASING 6312 FT</td>
<td>6312</td>
<td>FT</td>
<td>1,955.00</td>
<td>1,955.00</td>
</tr>
<tr>
<td>030-016</td>
<td>CEMENTING PLUG 5W ALUM TOP 4 1/2 IN</td>
<td>4 1/2</td>
<td>IN</td>
<td>60.00</td>
<td>60.00</td>
</tr>
<tr>
<td>12A</td>
<td>GUIDE SHOE - 4 1/2&quot; 8RD THD. 825.201</td>
<td>1</td>
<td>EA</td>
<td>95.00</td>
<td>95.00</td>
</tr>
<tr>
<td>24A</td>
<td>INSERT FLOAT VALVE - 4 1/2&quot; 8RD 815.19101</td>
<td>1</td>
<td>EA</td>
<td>73.00</td>
<td>73.00</td>
</tr>
<tr>
<td>27</td>
<td>FILL-UP UNIT 4 1/2&quot;-5 815.19111</td>
<td>1</td>
<td>EA</td>
<td>45.00</td>
<td>45.00</td>
</tr>
<tr>
<td>40</td>
<td>CENTRALIZER 4-1/2 X 7 7/8 8.44 807.93004</td>
<td>8</td>
<td>EA</td>
<td>43.00</td>
<td>344.00</td>
</tr>
<tr>
<td>320</td>
<td>CEMENT BASKET-4-1/2 X 7-7/8 906.70020</td>
<td>2</td>
<td>EA</td>
<td>105.00</td>
<td>210.00</td>
</tr>
<tr>
<td>350</td>
<td>HALLIBURTON WELD-A 890.10802</td>
<td>1</td>
<td>LB</td>
<td>14.50</td>
<td>14.50</td>
</tr>
<tr>
<td>018-315</td>
<td>MUD FLUSH 500 GAL</td>
<td>500</td>
<td>GAL</td>
<td>.63</td>
<td>315.00</td>
</tr>
<tr>
<td>018-316</td>
<td>PVC SPACER 500 GAL</td>
<td>500</td>
<td>GAL</td>
<td>.33</td>
<td>165.00</td>
</tr>
<tr>
<td>218-738</td>
<td>CLAYFIX II 10 GAL</td>
<td>10</td>
<td>GAL</td>
<td>24.00</td>
<td>240.00</td>
</tr>
<tr>
<td>504-043</td>
<td>CEMENT - PREMIUM 275 SK</td>
<td>275</td>
<td>SK</td>
<td>9.44</td>
<td>2,596.00</td>
</tr>
<tr>
<td>507-775</td>
<td>HALAD-322 155 LB</td>
<td>155</td>
<td>LB</td>
<td>6.90</td>
<td>1,069.50</td>
</tr>
<tr>
<td>509-002</td>
<td>POTASSIUM CHLORIDE 500 LB</td>
<td>500</td>
<td>LB</td>
<td>.27</td>
<td>135.00</td>
</tr>
<tr>
<td>500-207</td>
<td>BULK SERVICE CHARGE FROM CONFIDENTIAL 275 CFT</td>
<td>275</td>
<td>CFT</td>
<td>1.35</td>
<td>371.25</td>
</tr>
<tr>
<td>500-306</td>
<td>MILEAGE CMTG MAT DEL OR RETURN 1192.725 THI</td>
<td>1192.725</td>
<td>THI</td>
<td>.94</td>
<td>1,133.09</td>
</tr>
</tbody>
</table>

**INVOICE SUBTOTAL**

**DISCOUNT (BID)**

**INVOICE BID AMOUNT**

**TERMS:** If customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 15% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay all collection and court costs.

**PAGE: 1**

**FORM 1600-R5**
**INVOICE**

**REMIT TO:**
P.O. BOX 951046
DALLAS, TX 75395-1046

**INVOICE NO:** 648146
**INVOICE DATE:** 01/24/99

<table>
<thead>
<tr>
<th>WELL LEASE NO/PROJECT</th>
<th>WELL/PROJECT LOCATION</th>
<th>STATE</th>
<th>OWNER</th>
</tr>
</thead>
<tbody>
<tr>
<td>GILES 24-15</td>
<td></td>
<td>KS</td>
<td>SAME</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>SERVICE LOCATION</th>
<th>CONTRACTOR</th>
<th>JOB PURPOSE</th>
<th>CEMENT PRODUCTION</th>
<th>CASING</th>
<th>TICKET-DATE</th>
</tr>
</thead>
<tbody>
<tr>
<td>LIBERAL</td>
<td>BEREDCO</td>
<td></td>
<td>CEMENT</td>
<td>PRODUCTION</td>
<td>01/24/99</td>
</tr>
</tbody>
</table>

**ACCT.NO.** 210689
**B.O. WESTENHAVER**

**COMPANY TRUCK** 6322

**DIRECT CORRESPONDENCE TO:**
DLB OIL & GAS INC
1610 N W EXPRESSWAY SUITE 700
OKLAHOMA CITY, OK 73118-1401

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

**REFERENCE NO.**
**DESCRIPTION**

<p>| | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>**-**KANSAS STATE SALES TAX</td>
<td>225.86</td>
</tr>
<tr>
<td>**-**SEWARD COUNTY SALES TAX</td>
<td>45.10</td>
</tr>
</tbody>
</table>

**INVOICE TOTAL - PLEASE PAY THIS AMOUNT:** $7,328.61

**RELEASED**
**JUN 28 1995**
**FROM CONFIDENTIAL**

**TERMS:** If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 15% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.