CORRECTED

Affidavit of Completion Form

Side One

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach separate letter of request if the information is to be held confidential.

C: Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3328.

LICENSE #: 5364 

EXPIRATION DATE: 6/30/83

OPERATOR: Beren Corporation

API NO.: 15-025-20.661-000

ADDRESS: 970 Fourth Financial Center

COUNTY: Clark

Wichita, Kansas 67202

FIELD:

** CONTACT PERSON: Tyler Sanders

PHONE: (316) 265-3311

PROD. FORMATION:

PURCHASER:

LEASE: Stroudman

WELL NO.: 2

WELL LOCATION: SW NW

DRILLING CONTRACTOR: BEREDCO INC.

1960 Ft. from north Line and

660 Ft. from West Line of

the NW (Qtr.) SEC 21 TWP 31S RGE 21 W

CONTRACTOR: 401 E. Douglas, Suite #402

ADDRESS: Wichita, Kansas 67202

WELL PLAT:

(Office Use Only)

KCC

RGS

BW

SPD/REP.

PLG.

5300'

FTD NA

TOTAL DEPTH

1/26/83

DATE COMPLETED: 2/5/83

SPUD DATE

ELEV: CR 2118 DF

KB 2130

DRILLED WITH: (CONE) ROTARY (rotary tools).

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE:

Amount of surface pipe set and cemented: 1200' DV Tool Used? No

This Affidavit applies to: (Circle One) - Oil, Gas, Shut-in Gas (dry), Disposal, Injection, Temporarily Abandoned, OWN. Other

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with.

Affidavit

Don W. Beauchamp, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Handwritten)

Don W. Beauchamp

(My Commission Expires: Nov. 4, 1984)

1983.

KAREN G. BERRY

1983.

KAREN G. BERRY

My appointment, Nov. 4, 1984.

RECEIVED

BUREAU OF CONSERVATION

MAY 27, 1983

CONSERVATION DIVISION

WICHITA PUBLIC

** The person who can be reached by phone regarding any questions concerning this information.
**FILL IN WELL INFORMATION AS REQUIRED:**

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Red Bed</td>
<td>0'</td>
<td>407'</td>
</tr>
<tr>
<td>Red Bed-Shale</td>
<td>407'</td>
<td>1135'</td>
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<td>4782'</td>
</tr>
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<tr>
<td>Lime &amp; Shale</td>
<td>4925'</td>
<td>5300'</td>
</tr>
</tbody>
</table>

**TOTAL ROTARY DEPTH 5300’**

DST #1

5164 - 5235 (Miss)
60/90/90/120
Fair increasing blow
450' GIP + 95' SOCM (3% oil)
860/831 - 83/83 104/104

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lb/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
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<tbody>
<tr>
<td>Surface</td>
<td>12&quot;</td>
<td>8-5/8&quot;</td>
<td>23#</td>
<td>1214'</td>
<td>Lite</td>
<td>200</td>
<td>2% CC</td>
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<tr>
<td></td>
<td></td>
<td></td>
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</table>

**LinER RECORD**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

**PERRFORATION RECORD**

**TUNING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
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</thead>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

**Estimated Production**

<table>
<thead>
<tr>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
<th>CFEF</th>
<th>Perforations</th>
</tr>
</thead>
</table>

Date of test production

Producing method (flowing, pumping, gas lift, etc.):

Gravity

<table>
<thead>
<tr>
<th>Estimation of gas (traveled, used on lease or sold)</th>
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C. Attach one copy only of wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6/30/83

OPERATOR Beren Corporation API NO. 15-025-20,661

ADDRESS 920 Fourth Financial Center COUNTY Clark

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Tyler Sanders

PHONE (316) 265-3311

PURCHASER

ADDRESS

LEASE

WELL NO. 2

WELL LOCATION SW NW

DRILLING BERFDELCO INC. WELL LOCATION 1980 Ft. from north Line and

CONTRACTOR

ADDRESS 401 E. Douglas, Suite #402 660 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 21 TWP 31S RGE 21W.

PLUGGING Halliburton

CONTRACTOR

ADDRESS

TOTAL DEPTH 5300‘ PRBD

SPUD DATE 1/26/83 DATE COMPLETED 2/5/83

ELEV: GR 2118 DF KB 2130

DRILLED WITH (X) NOTARY (X) NOTARY TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSIONING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1200’ DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Stated)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of January 1983.

(Notary)

KAREN G. BERRY

Sedgwick County, KS

My Commission Expires: Nov. 4, 1984

** The person who can be reached by phone regarding any questions concerning this information.
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Fair increasing blow  
450' GIP + 95' SDCM (3% oil)  
800/831 83/83 104/104

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### CASING RECORD (New) or X-RAYED

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<tr>
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<th>Size hole drilled</th>
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### PERFORATION RECORD

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<th>Packer set at</th>
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</table>

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<th>Packer set at</th>
</tr>
</thead>
</table>

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**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used:  
Depth interval treated:

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**(Encore)**

Date of final production:  
Producing method (flowing, pumping, gas lift, etc.):  
Gravity:  
Estimate:  
Production:  
Gas:  
Water:  
Calf oil ratio:  
Perforations:  
De proportion of gas treated, used or lease or sold: