STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ADD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE
Operator: License # 3047 & 5238
Name: Rise Oil Company, Inc.
Address: 300 E. 20th St.
City/State/Zip: Wichita, Kansas 67201
Purchaser: Ray Palmer
Phone: 316-264-3748
Operator Contact Person: Ray Palmer
Phone: 316-264-3748
Contractor License: 5207
Name: Ray Palmer Drilling Co.
Website: raypalmerdrilling.com
WeBSITE Geologist: Ray Palmer
Phone: 316-264-3748
Designate Type of Completion
X New Well __ Re-Entry __ Workover
__ Oil __ SMD __ Temp Abs
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Cage, Water Supply etc.)
IF OMAQ: old well Info as follows:
Operator ____________________________ Well Name ____________________________
Comp. Date _______________ Old Total Depth _______________
WELL HISTORY
Drilling Method: X Hand Rotary __ Air Rotary __ Cable
11/14/87 ____________________________ 12/1/87 ____________________________ 12/3/87 ____________________________
Spur Date _______________ Date Reached TD _______________ Completion Date _______________
Total Depth _______________
7.250' _______________ _______________
Amount of Surface Pipe Set and Cemented at _______________ Test
Multiple Stage Quantifying Collar Used? __ Yes __ No _______________ Test
If Yes, Shaw depth set? _______________ Test _______________ If alternate 2 completion, cement stimulated from _______________ feet depth to _______________ feet _______________...
S5 _______________ _______________ _______________ _______________ X cast
Cement Company Name _______________ Wall Burton
Invoice #: 615226 A _______________ 615721

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Drive, Wichita, Kansas 67201, within 120 days of the start date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers files log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit OP-11 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ____________________________ Date: 12/22/87

STATE CORPORATION COMMISSION OF KANSAS
NOTARY PUBLIC
STATE OF KANSAS
County: Clark
Twp: 5 S
Rng: 23 W
Sec: 5
NE/4 NE/4
W 1/2 SE 1/4
S 1/2 W 1/2
X NE/4
Y NE/4
Z NE/4

Field Name: Wildcat
Producing Formation: 1926'
Elevation: Ground 1932'

WATER SUPPLY INFORMATION
Disposition of Produced Water: Repressing
Docket #: 87-500

Questions on this portion of the ADO-1 call:
Water Resources Board (913) 296-3717
Division of Water Resources Permit #: 87-500

X Groundwater _______________ Surface Water _______________
8000' _______________ _______________ _______________ _______________
FT North from Southeast Corner of _______________ _______________ _______________ _______________
(Towell) _______________ _______________ _______________ _______________
FT West from Southeast Corner of _______________ _______________ _______________ _______________
Sec 5 _______________ _______________ _______________ _______________
Twp 34S _______________ _______________ _______________ _______________
Rge 23 _______________ _______________ _______________ _______________
East _______________ _______________ _______________ _______________
West _______________ _______________ _______________ _______________

(Src Date 1/1/57)
(Src Date 1/1/57)

Letter of Confidentiality Attached
File Name: 87-500

Drillers Timesheet
KCC _______________ SMG/Hep _______________ AHPA
KGS _______________ Plug _______________ Other _______________

Distribution

Form ADO-1 (5-86)
### Drill Stem Tests Taken

**Samples Sent to Petrology Survey**: Yes
**Cores Taken**: Yes

<table>
<thead>
<tr>
<th>DST #</th>
<th>Depth Range</th>
<th>Rock Type</th>
<th>Formation Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>DST #1</td>
<td>4860-4914'</td>
<td>30-45-45-75</td>
<td>Rec. 900' GIP 100' Oil SpkG GMC 120' Oil GMC (20% Oil) 62-93# FFF 114-135# KSIP 128# PSIP 135# HP 2366-2325</td>
</tr>
<tr>
<td>DST #2</td>
<td>5018-5079'</td>
<td>(Straddle)</td>
<td>Misrun</td>
</tr>
<tr>
<td>DST #3</td>
<td>5018-5079'</td>
<td>(Straddle)</td>
<td>Misrun</td>
</tr>
</tbody>
</table>

### Casing Record

- **Type and Usage**: New
- **Purpose of String**: Surface, Intermediate, Production, etc.

### Perforation Record

**Shots Per Foot**: Specify footage of each interval perforated.

### Tubing Record

**Size at Set**: 7 5/8" HOC, 7 7/8" Premium, 2 7/8" Triplex, 1 5/8" Triplex

### Oil Gas Water Gas-Oil Ratio Gravity

**Date of First Production**: 3-2-55

**Producing Method**: Flowing, Pumping, Gas Lift, Other (explain)

**Estimated Production Per 24 Hours**: Bbls, MCF, Bbls, CFPB

**Disposition of Gas**: vents, Sold, Other (Specify)

**Other (Specify)**: Open Hole, Perforation, Dually Completed, Commingled

**Production Interval**: from ____ to ____