**NOTICE OF INTENTION TO DRILL**

State of Kansas

Must be approved by the K.C.E. five (5) days prior to commencing well.

Operators License 
Name: 
Address: 3315 S. Nuevo St. - Suite 228 
City/State/Zip: 3315 S. Nuevo St. - 78210 
Contact Person: Joe Bowers 
Phone: 779/278-1000 

Contractor License 
Name: Duke Drilling Co., Inc. 
Address: 3315 S. Nuevo St. - Suite 228 
City/State/Zip: 3315 S. Nuevo St. - 78210 
Contact Person: Joe Bowers 
Phone: 779/278-1000 

NOTICE OF INTENTION TO DRILL

Expected Spud Date: September 1, 1997

OPERATOR: License 
Name: 
Address: 3315 S. Nuevo St. - Suite 228 
City/State/Zip: 3315 S. Nuevo St. - 78210 
Contact Person: Joe Bowers 
Phone: 779/278-1000 

CONTRACTOR: License 
Name: Duke Drilling Co., Inc. 
Address: 3315 S. Nuevo St. - Suite 228 
City/State/Zip: 3315 S. Nuevo St. - 78210 
Contact Person: Joe Bowers 
Phone: 779/278-1000 

Well Drilled For: X, Oil ....... Enh Rec ....... Infield X, Mud Rotary ....... Gas ....... Storage ....... Pool Ext. ....... Air Rotary ....... GW & Disposal ....... X, Wildcat ....... Cable ....... Seismic ....... # of Holes ....... Other ....... 

Well Class: X, Mud Rotary 
Type Equipment: 
Operator: 
Well Name: 
Comp. Date: 
Old Total Depth: 
Directional, Deviated or Horizontal Wellbore? Yes X, no 
If yes, true vertical depth: 
Bottom Hole Location: 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. WHEN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USEABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 26, 1997 
Signature of Operator or Agent: 
Title: 

FOR KCC USE:
API: 
Conductor pipe required: None 
Minimum surface pipe required: 300' feet per Alt. 0 X

This authorization expires: 7-3-98

Spud date: 

Agent: 

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2073, Wichita, Kansas 67202.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15
OPERATOR ________________________________
LEASE ________________________________

WELL NUMBER ________________________________
FIELD ________________________________

LOCATION OF WELL: COUNTY ________________________________
feet from south/north line of section
feet from east/west line of section
SECTION ______ TWP _______ RG _________

NUMBER OF ACRES ATTRIBUTABLE TO WELL ______
CTR/OTR/CTR OF ACREAGE ________________________________

IS SECTION _____ REGULAR OR _____ IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

Pratt County

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section’s south/north and east/west; and
3) the distance to the nearest lease or unit boundary line.