STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ADO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API No. 15-129.104-0000

County: Norton

Operator: License # 5998

Name: Panhandle Eastern Pipe Line Co.

Address: PO Box 391

City/State/Zip: Clovis, NM 88101

Purchaser: Panhandle Eastern Pipe Line Co.

Operator Contact Person: Paul C. Campbell

Phone: 516-624-6253

Contractor/License # NA

Name: NA

Wellsite Geologist: NA

Phone: NA

Designate Type of Completion

☐ New Well ☑ Re-Entry ☐ Workover

☐ Oil ☐ Gas ☐ Dry

☐ MD ☑ dry MD ☐ Temp Abd

☐ Oil ☐ Gas ☑ other (Core, Water Supply etc.)

If OMD: old well info as follows:

Operator: Paul C. Campbell

Well Name: NA

Comp. Date: 6280

Old Total Depth: 6280

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☐ Air Rotary ☐ Cable

10-11-57 11-20-57 2-27-58

Spud Date: 10-11-57 Date Reached TD: 6-28-58

Completion Date: 6-28-58

Total Depth: 6280

Amount of Surface Pipe Sat and Cemented at 6280 feet

Multiple Stage Cementing Collar Used: ☐ Yes ☑ No

If yes, show depth sat: 6280 feet

If alternate 2 completion, cement circulated from....6280 feet depth to.......

W/S: 5X14 ft

WATER SUPPLY INFORMATION

Disposition of Produced Water:

☐ Disposal ☑ Re-pressurizing

Questions on this portion of the ADO-1 call: Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # NA

☑ Groundwater..... Ft North from Southeast Corner

(Well)..... 1900 °

Sec. 35. Acre 61

☐ Surface Water..... Ft North from Southeast Corner

(Stempond etc.).... Ft West from Southeast Corner

Sec. 35. Acre 61

☐ Other (explain): (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colofe Darby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months. If requested in writing and submitted with this form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time logs shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Williams

Title: Division Production Manager

Date: 6/13/86

Subscribed and sworn to before me this 13th day of January

Notary Public

Date Commission Expires: 1/13/88

BEVERLY L. WILLIAMS
Seward County, Kansas
My Notl. Exp. 9/14/88
### WELL LOG

**InSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, free tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>□ Yes</th>
<th>□ No</th>
<th>Formation Description</th>
<th>□ Log</th>
<th>☑ Sample</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>□ Yes</td>
<td>□ No</td>
<td>Name</td>
<td>Top</td>
<td>Bottom</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>□ Yes</td>
<td>□ No</td>
<td>Sand, Clay &amp; Red Bed</td>
<td>0</td>
<td>988</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Sand, Red Bed, Lime &amp; Anhydrite</td>
<td>988</td>
<td>1628</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Lime, Shale &amp; Shells</td>
<td>1628</td>
<td>2589</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Lime, Shale &amp; Sand</td>
<td>2589</td>
<td>5431</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td>Chert, Shale &amp; Lime</td>
<td>5431</td>
<td>5958</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Dolomite, Lime &amp; Chert</td>
<td>5958</td>
<td>6450</td>
</tr>
</tbody>
</table>

### CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in. O.D.)</th>
<th>Weight Lbs/FT.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface...</td>
<td>12 1/4</td>
<td>8 5/8</td>
<td>28</td>
<td>1913</td>
<td>Common</td>
<td>25%</td>
<td></td>
</tr>
<tr>
<td>Production...</td>
<td>7 7/8</td>
<td>5 7/8</td>
<td>28</td>
<td>6108</td>
<td>Common</td>
<td>25%</td>
<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specifying Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>A...</td>
<td>4412-47, 4345-49, 477-49</td>
<td>1000 gal acid plug &amp; 4 1/2 gal 4412-47, 4345-49</td>
<td></td>
</tr>
<tr>
<td>A...</td>
<td>4295-32, 4286-70</td>
<td>500 gal acid plug &amp; 4 1/2 gal 4295-32, 4286-70</td>
<td></td>
</tr>
<tr>
<td>A...</td>
<td>4115-61, 4081-49</td>
<td>7000 gal acid 10, 500 gal frac plus 8 1/2 gal 4115-61, 4081-49</td>
<td></td>
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<tr>
<td>A...</td>
<td>4100-4198</td>
<td>9000 gal acid 10, 500 gal frac plus 8 1/2 gal 4100-4198</td>
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<tr>
<td>4...</td>
<td>2174-83, 2151-63</td>
<td>10000 gal acid 15,000 gal frac</td>
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</tbody>
</table>

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer at</th>
<th>Liner Run</th>
<th>□ Yes</th>
<th>□ No</th>
</tr>
</thead>
<tbody>
<tr>
<td>1-1/4</td>
<td>2108</td>
<td>2108</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Date of First Production Producing Method

2-19-58 | □ Flowing | □ Pumping | Gas Lift | Other (explain) |..............|

### Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>0 Bbls</td>
<td>1441 MCF</td>
<td>0 Bbls</td>
<td>CFPB</td>
<td>NA</td>
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### METHOD OF COMPLETION

<table>
<thead>
<tr>
<th>Disposition of gas:</th>
<th>□ Vented</th>
<th>□ Sold</th>
<th>□ Open Hole</th>
<th>□ Perforation</th>
<th>2151-2183</th>
</tr>
</thead>
<tbody>
<tr>
<td>□ Used on Lease</td>
<td></td>
<td></td>
<td>Other (specify)</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Dually Completed</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Commingled</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Production Interval

2151-2183