KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST
(See Instructions on Reverse Side)

Type Test:
- Open Flow
- Deliverability

Test Date: 8/10/14
API No. 15-033-21480-00-00

Company: WOOLSEY OPERATING COMPANY, LLC
Lease: YORK C
Well Number: 1

County: COMANCHE
Location: NE NE SE
Section: 7
TWP: 32S
RNG (E/W): 16W

Field: KROY
Reservoir: MISSISSIPPIAN
Gas Gathering: Connection
Connection: APC

Completion Date: 12/13/06
Plug Back Total Depth: 5356
Packer Set at: NONE

Casing Size: 4.500
Weight: 10.500
Internal Diameter: 4.052
Set at: 5403
Perforations: To 5002

Tubing Size: 2.375
Weight: 4.70
Internal Diameter: 1.995
Set at: 5096
Perforations: To OPEN

Type Completion (Describe): SINGLE
Type Fluid Production: WATER
Pump Unit or Traveling Plunger?: Yes / No

Producing Thru (Annulus / Tubing):
% Carbon Dioxide
% Nitrogen
Gas Gravity - G

ANNULLUS
Vertical Depth (H):
Pressure Taps (Meter Run) (Prover) Size: 5060

Pressure Buildup:
 Shut in 8/10 at 20 14 at (AM) (PM) Taken 8/11 at 20 14 at (AM) (PM)

Well on Line:
 Started 20 at (AM) (PM) Taken 20 at (AM) (PM)

OBSERVED SURFACE DATA

<table>
<thead>
<tr>
<th>Static / Dynamic Property</th>
<th>Orifice Size (Inches)</th>
<th>Pressure Differential (psig)</th>
<th>Flowing Temperature</th>
<th>Well Head Temperature</th>
<th>Casing Pressure (psig)</th>
<th>Tubing Pressure (psig)</th>
<th>Duration of Shut-in (Hours)</th>
<th>Liquid Produced (Barrels)</th>
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<tbody>
<tr>
<td>Shut-In</td>
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FLOW STREAM ATTRIBUTES

Plate Coefficient (Fp) (Ft) (Mcf)

| Circle one: Meter or Prover Pressure psig (Ps) |
|-----------------|---------------------------------|
| Press Extension |
| Gravity Factor Fp |
| Flowing Temperature Ft |
| Deviation Factor Ft |

OPEN FLOW (DELRIVERABILITY) CALCULATIONS

\[(P_0)^2 = (P_0)^2\] 
\[(P_1)^2 = (P_1)^2\] 
\[P_0 = \frac{(P_0)^2}{(P_1)^2}\] 
\[\% = \frac{(P_0 - 14.4) + 14.4}{(P_0)^2}\] 

\[\text{Backpressure Curve Slope} = \text{Log}\left(\frac{P_0 - P_2}{P_1 - P_2}\right)\] 
\[\text{Open Flow Deliverability} = \text{R x Antilog (Mcf)}\]

Open Flow Mcf @ 14.65 psig
Deliverability Mcf @ 14.65 psig

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 8 day of SEPTEMBER, 2014.

Witness (if any)

For Commission

Received CONSERVATION DIVISION
KANSAS CORPORATION COMMISSION
OCT 22, 2014
WICHITA KS
I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator WOOLSEY OPERATING CO., LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the YORK C-1 gas well on the grounds that said well:

(Check one)

☐ is a coalbed methane producer
☐ is cycled on plunger lift due to water
☐ is a source of natural gas for injection into an oil reservoir undergoing ER
☐ is on vacuum at the present time; KCC approval Docket No. ________________
☑ is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 9/8/14

Signature: ____________________________
Title: FIELD MGR.

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.