FORM E-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 12-20-91

OPERATOR: License #: 30660
Name: Crystal Oil Company
Address: Box 70
City/State/Zip: Isabel, KS 67061
Contact Person: Mrs. Basbie Kruckenbarg
Phone: 316-739-4571

CONTRACTOR: License #: 5032
Name: Red Tiger Drilling Co.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

If OWMG: old well information as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth:

Directional, Deviated or Horizontal Wellbore? yes x no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternative II Completion, Production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-12-91 Signature of Operator or Agent: Red Tiger Drilling Co.
Title: Rig Coordinator

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KANSAS

MEMBER:

26
2.2

FOR KCC USE:
API # 15-113974-00-00
Conductor pipe required: 20 feet
Minimum surface pipe required: 350 feet per Alt.

This authorization expires: 6-18-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 
Agent:

REMEMBER TO:
- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 60 hours prior to workover or re-entry;
- Submit reporting report (SP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-___________________________
OPERATOR ______________________________
LEASE ________________________________
WELL NUMBER __________________________
FIELD ________________________________

LOCATION OF WELL: COUNTY ________
feet from south/north line of section _______
feet from east/west line of section _______
SECTION_______ TWP__________ RG_______

NUMBER OF ACRES ATTRIBUTABLE TO WELL ---
QTR/QTR/QTR OF ACREAGE _________

IS SECTION ________ REGULAR or ________ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e.
   1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and
   east/west lines; and
3) the distance to the nearest lease or unit boundary line.