STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER: 15-007-20,748-0000
LEASE NAME: Tregellas #4

WELL NUMBER: _____________
SPOT LOCATION: 855' S of NL, 125' W
OF BL NE/4

SEC. 3 TWP. 30 S RGE. 13 W (E) or (W)
COUNTY: Barber

LEASE OPERATOR: Aladdin Petroleum Corp.
ADDRESS: 809 Petroleum Bldg. Wichita, KS. 67202
PHONE: (316) 265-9602 OPERATORS LICENSE NO: 5035

Character of Well
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes
Which KCC/KDHE Joint Office did you notify? Dodge City
Is ACO-1 filed? No if not, is well log attached? _____________

Producing formation: __________________ Depth to top: _______ bottom: _______ T.D. 4885'

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>CASING RECORD</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Formation</th>
<th>Content</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put In</th>
<th>Pulled out</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>13 3/8</td>
<td>243</td>
<td>none</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>8 5/8</td>
<td>955'</td>
<td>200</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>5 1/4</td>
<td>4638'</td>
<td>3086'</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where
the mud fluid was placed and the method or methods used in introducing it into
the hole. If cement or other plugs were used state, the character of same and
depth placed, from feet to feet each set.

Sanded bottom to 4320' & 5 sacks cement. Shot pipe at 3811', 3316', & 3086'.
Pulled 75 joints of pipe. Plugged well with 3 hulls, 15 gel, 50 cement, 10 gel,
1 hull, plug, & 150 sacks 60/40 poz 6 1/4 gel.

Plugging complete.

(If additional description is necessary, use back of this form.)

Name of Plugging Contractor: Kelso Casing Pulling
License No: 6050
Address: Box 347, Chase, KS. 67524

STATE OF Kansas
COUNTY OF Rice

R. Darrell Kelso
(employee of operator) or
(operator of above-described well, being first duly sworn on oath, says: That
I have knowledge of the facts, statements, and matters herein contained and
the log of the above-described well as filed that the same are true and
correct, so far as I know, believe.

(Signature) ____________________________
(Address) Box 347, Chase, KS. 67524

I, Irene Hoover, State of Kansas

Subscribed and sworn to before me this 15th day of July, 1985
My Commission expires: 7-17-85
Notary Public

Form CP-4
Revised 01-84
KANSAS DRILLERS LOG

API No. 15 — 007 — 20,748—

Operator
Aladdin Petroleum Corporation
Address
809 Petroleum Bldg., Wichita, KS
Well No.
#4
Owner Name
Tregellas
Footage Location
855 feet from (N) X line
125 feet from (E) line of NE/4
Principal Contractor
DaMac Drilling, Inc.
Geologist
Harlan Dixon
Spud Date
5/29/79
Total Depth
4885
P.B.T.D.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and Percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>13-3/8&quot;</td>
<td>243</td>
<td>Regular</td>
<td>275</td>
<td>3% CaCl</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Intermediate</td>
<td>8-5/8&quot;</td>
<td>955</td>
<td>Posmix</td>
<td>200</td>
<td>3% CaCl</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>5-1/2&quot;</td>
<td>4638</td>
<td>Posmix</td>
<td>175</td>
<td>3% CaCl</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
</tr>
</thead>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth Interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>SDJ</td>
<td>4502-10</td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Poscor set at</th>
</tr>
</thead>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

May 29, 1985

INITIAL PRODUCTION

Date of first production
6/25/79

Producing method (flowing, pumping, gas lift, etc.)
Pumping

RATE OF PRODUCTION PER 24 HOURS

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Show</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>80 bbls</td>
<td></td>
<td></td>
<td>None</td>
<td></td>
</tr>
</tbody>
</table>

Producing interval(s)
4502-10

Disposition of gas (vented, used on lease or sold)
Used on lease

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3930 S. Meridian (P.O. Box 170277, Wichita, Kansas 66217). Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.