State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: February 7, 2000

OPERATOR: License #: 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Contact Person: TOM FERTAL
Phone: (303) 831-4673

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO.

Well Drilled For: Well Class: Type Equipment:

| X | Oil | Enh Rec | Infield | X | Mud Rotary |
| X | Gas | Storage | Post Ext. | Air Rotary |
| OWWO | Disposal | X | Wildcat | Cable |

Seismic: # of Holes: Other

If OWWO: old well information as follows:
Operator: 
Well Name: 
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore?: yes X no
If yes, true vertical depth:

Bottom Hole Location

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulatig cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITH 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/31/00 Signature of Operator or Agent: 

KANSAS CORPORATION COMMISSION
RECEIVED
JAN 24, 2000
CONSERTATION DIVISION
WICHITA, KS

Mail to: Conservation Division 130 South Market, Room 2078, Wichita, Kansas 67202-3802
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- __________________________
OPERATOR ____________________________
LEASE _________________________________
WELL NUMBER __________________________
FIELD _________________________________

LOCATION OF WELL: COUNTY ___________________
feet from North line of section
feet from East line of section
SECTION ______ TWP ______ RNG ______ West

NUMBER OF ACRES ATTRIBUTABLE TO WELL ___
QTR/QTR/QTR OF ACREAGE _______________

IS SECTION ______ REGULAR or ______ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: ___ NE ___ NW ___ SE ___ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and