State Corporation Commission of Kansas
Oil & Gas Conservation Division
Well Completion Form
ACO-1 Well History
Description of Well and Lease

API No. 15- 033-21051-0000
County: Comanche County, Kansas

- - - SW - SW Sec. 26 Twp. 33S Rge. 19 E W
580 Feet from South Line of Section
1010 Feet from West Line of Section
Footages calculated from nearest outside section corner: SW

Lease Name: Selzer
Well #: 26-13
Field Name: Wildcat

Producing Formation: None
Elevation: Ground 1930 KB 1943
Total Depth: 6550 PBDT
Amount of Surface Pipe Set and Cemented at 663 Feet

Multiple Stage Cementing Collar Used? Yes
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:

feet depth to w/ sx cmt.

Drilling Fluid Management Plan: DA 74 6-27-00
(Data must be collected from the Reserve Pit)

Chloride Content: ppm
Fluid Volume: bbls

Dewatering Method Used: Released

Location of Fluid Disposal if Hauled Offsite:
Operator Name: Confident
Lease Name: FROM Confidential

Operator: Confident
Well Name: Confident
Comp. Date: Old Total Depth

Deepening: Re-Perf. Conv. To Inj/SWD
Plug Back: PBDT
Commingled: Docket No.
Dual Completion: Docket No.
Other (SWD or Inj?): Docket No.

2/1/00 2/15/00 2/16/00
Spud Date Reached TD Completion Date

Instructions: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit OP-4 with all plugged wells. Submit OP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the statements herein are complete and correct to the best of my knowledge.

Signature: Confident
Title: Senior Geologist
Date: 5/25/00

Subscribed and sworn before me this 25th day of May, 2000.
Notary Public
My Commission Expires 08-30-04

K.C.C. Office Use Only
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received

Distribution
KCC
SVD/Rep
NGPA
KGS
Plug
Other
(Specify)

Form ACO-1 (7-91)
### Drill Stem Tests Taken
(Attach Additional Sheets.)
- Yes
- No

### Log Formation (Top), Depth and Datum
- Name
- Top Datum

- STONE CORRAL: 986
- WABAUNSEE: 3146 (-1472)
- BASE HEEBNER: 4324 (-2389)
- LANSING: 4526 (-2581)
- STARK SHALE: 4869 (-2925)
- CHEROKEE SHALE: 5187 (-3243)
- MISS UNCONFORMITY: 5290 (-3349)
- VIOLA: 6086 (-4142)
- SIMPSON: 6282 (-4338)
- ARBUCKLE: 6462 (-4518)

### List all E. Logs Run:
- DUAL INDUCTION
- DENSITY-NEUTRON
- SONIC
- MICROLOG

### CASING RECORD
- New
- Used

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Fl.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>CONDUCTOR</td>
<td>20&quot;</td>
<td>82'</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>SURFACE</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>25#</td>
<td>683'</td>
<td>ALW CLASS A</td>
<td>250</td>
<td>3% CC</td>
</tr>
</tbody>
</table>

### ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD
- Bridge Plugs Set/Type of Material Used
- (Specify Footage of Each Interval Perforated)

<table>
<thead>
<tr>
<th>Shots per Foot</th>
<th>Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>MAY 26 2000</td>
<td>RELEASED</td>
<td></td>
</tr>
<tr>
<td></td>
<td>MAY 25 2000</td>
<td></td>
</tr>
</tbody>
</table>

### CONSERVATION DIVISION
- WICHITA, KS

### TUBING RECORD
- Size
- Set At
- Packer At
- Liner Run
- Yes
- No

### Estimated Production Per 24 Hours
- Oil Bbls.
- Gas Mcf
- Water Bbls.
- Gas-Oil Ratio
- Gravity

### Disposition of Gas
- Vented
- Sold
- Used on Lease
- Open Hole
- Perf.
- Dually Comp.
- Commingled
- Other (Specify)

### METHOD OF COMPLETION
- Production Interval

### Instructions:
Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.
**CONFIDENTIAL**

**ALLIED CEMENTING CO., INC.**

Federal Tax I.D.# 48-0727860

KCC SERVICE POINT: med-locators.

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**DATE:** 05-25-2000

**旧431.36**

**Twp:** 24-4-1-36

**Range:** IA-26-5-13

**Contractor:** Duke Drll. Co.

**Owner:** Sam Gary Jr. & Associates

**Cement:**
- Amount Ordered: 250,000 ALW+9%CC
- 1/4" Fib-5 Seal: 100,000 class A+9%CC
- 3/8" Gel: 10,000 class A 39Gel+9%CC

**Commons:** A

**Gel:**
- G-12: 7

**Chloride:**
- Alw: 2.50

**Perf.:**
- Fresh Hzoe

**Displacement:**
- Bbls Fresh Hzoe

**Equipment:**
- Pump Truck: LARRY DREILING
- Cem. Hlp: JUSTIN HART
- Bulk Truck: DAVID WEST

**Remarks:**
- From Confidential
- Conservation Division

**Service:**
- Depth of Job: 1603
- Pump Truck Charge: 1470.00
- Extra Footage: 163
- Mileage: 121
- Plug: 8978

**Charge To:** Sam Gary Jr. & Associates

**Street:** 563 West Highway 14

**City:** Olmitz

**State:** Kansas

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To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**Signature:**

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**Printed Name:**

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**Total:** $3033.50

**Discount:** 99.18 IF PAID IN 30 DAYS

**Tax:** 3966.03

**Total Charge:** 4397.54

**Paid In 30 Days:**

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**NOTE:** The document contains a table with various details related to cementing operations, including dates, locations, and equipment. The signature and printed name indicate the approval for the work to proceed.
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature: [Signature]

PRINTED NAME: Kenneth McWane

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[Document Details and Figures]