This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circled one: Oil, Gas, Dry, SWD, OWN, Injection. Type and complete all sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e., electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR: Gould Oil, Inc. & Logo, Inc.
ADDRESS: P.O. Box 8640
Wichita, KS 67208

**CONTACT PERSON: Dale P. Jewett
PHONE: 316 682-5523

PURCHASER: N/A
ADDRESS: N/A

DRILLING: Eagle Drilling, Inc.
CONTRACTOR: P.O. Box 8609
Wichita, KS 67208

PLUGGING: Clarence Thomas, State Plugger
CONTRACTOR: Garden City, Kansas
ADDRESS: Finney County 316 275-1907 Wichita, Kansas

TOTAL DEPTH: 6049' PBD
SPUD DATE: 11-20-81 DATE COMPLETED: 12-04-81
ELEV: GR 1891' DF KB 1904'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS: 524'

Amount of surface pipe set and cemented: N/A

DV Tool Used? N/A

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick, SS, I, Dale P. Jewett

OF LAWFUL AGE, BEING FIRST DUTY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Gould Oil, Inc.

OPERATOR OF the Jobe LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF December, 1981

MY COMMISSION EXPIRES: June 17, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**