FOR FCC USE:

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: November 13, 1991

OPERATOR: License # 2662
Name: SOURCE PETROLEUM
Address: 200 W. Douglas, Suite 820
City/State/Zip: Wichita, KS 67202
Contact Person: John D. Howard, Jr.
Phone: (316) 262-7397

CONTRACTOR: License # 5418
Name: Allen Drilling Company

Well Drilled For: Well Class: Type Equipment:
X Oil .... Enh Rec .... Infield X Mud Rotary
Gas .... Storage .... Pool Ext. .... Air rotary
OWD .... Disposal X Wildcats Cable
Seismic; .... # of Holes .... Other
Other
If OWOD; old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

FOR FCC USE:

API # 15-037-20838-...
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt. O X
Approved by: CD 11-18-91

This authorization expires: 5-19-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date:

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage allocation plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Date: 11/11/91 Signature of Operator or Agent: John D. Howard, Jr. Title: General Manager

STATE CORPORATION COMMISSION
NOV 13 1991
11-15-91
CONSERVATION DIVISION
Wichita, Kansas
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- ____________________________
OPERATOR ____________________________
LEASE ________________________________
WELL NUMBER _________________________
FIELD ________________________________

LOCATION OF WELL: COUNTY
feet from south/north line of section
feet from east/west line of section
SECTION____ TWP_______ RG_______

NUMBER OF ACRES ATTRIBUTABLE TO WELL_____ IS SECTION____ REGULAR or____ IRREGULAR
QTR/QTR/QTR OF ACREAGE _______ - _______
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.