State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: February 21, 1993

OPERATOR: License # 4538
Name: Boswell Energy Corporation
Address: 301 W. 144, MidFirst Plaza, Suite 300, Oklahoma City, OK 73118-6081
City/State/Zip: R.P. Brandenburg
Contact Person: 405/840-4073
Phone:

CONTRACTOR: License # , advise prior to spudding
Name: Duke Drilling Co.

Well Drilled For: 

Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWD Disposal ... Wildcat ... Cable
Seismic: # of Holes Other
Other

If OWD: old well information as follows:
Operator: 
Well Name: 
Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X, no
If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate completion, production shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Feb. 11, 1993  Signature of Operator or Agent:  (Handwritten)

Title: Vice President

RECEIVED

FEB 1 1993

STATE CORPORATION COMMISSION

CONSERVATION DIVISION

Wichita, Kansas

FILE DRILL PIT APPLICATION (form CDP1) WITH INTENT TO DRILL;
FILE COMPLETION FORM ACD-1 WITHIN 120 DAYS OF SPUD DATE;
FILE acreage attribution plot according to field proration orders;
NOTIFY appropriate district office 48 hours prior to workover or re-entry;
SUBMIT PLUGGING REPORT (CP-4) AFTER PLUGGING IS COMPLETED;
OBTAIN WRITTEN APPROVAL BEFORE DISPOSING OR INJECTING WELD WATER.
MAIL TO: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67201-1286.

FORM C-1 7/93
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15
OPERATOR Boswell Energy Corporation
LEASE Fisher
WELL NUMBER 1-35
FIELD Unnamed
LOCATION OF WELL: COUNTY Harper
1,650 feet from south / north line of section
990 feet from east / west line of section
SECTION 35 TWP 32 South RG 6 West
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
QTR/QTR/QTR OF ACREAGE SW/4
IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.