KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test: ANNUAL  
Open Flow  
Deliverability  

Test Date: 12/19/2012  

Company: EOG RESOURCES, INC.  
Lease: Willis  
Well Number: 26 #1

County: Stevens  
Location: NW-NW-NE  
Section: 26  
TWP: 325  
RNG (E/W): 37W  
Acres:  

Field: Willis  
Reservoir: Morrow  
Gas Gathering Connection: DCP Midstream, LP  
Completion Date: 12/4/2008  
Plug Back Total Depth: est. 6473'  
Packer Set at: N/A

Casing Size: 5-1/2"  
Weight: 15.5#  
Internal Diameter: 4.950"  
Set at: 6507'  
Perforations: To  
5909'  
5934'

Tubing Size: 2-7/8"  
Weight: 6.5#  
Internal Diameter: 2.441"  
Set at: 5870'

Type Completion (Describe): Single  
Type Fluid Production: Pump Unit or Traveling Plunger?  
Yes  
No

Producing Thru (Annulus / Tubing): Condensate  
% Carbon Dioxide:  
% Nitrogen:  
Gas Gravity: G

Vertical Depth (H): Pressure Taps  
(Meter Run) (Prover) Size

Pressure Buildup: Shut in 12/19  
20:12 at 8:30 AM  
taken 12/20  
20:12 at 8:30 AM  
Well on Line: Started  
20 at  
taken 20 at

OBSERVED SURFACE DATA

<table>
<thead>
<tr>
<th>Statistic / Dynamic Property</th>
<th>Orifice Size inches</th>
<th>Circle One Meter or Prover Pressure psig</th>
<th>Pressure Differential in (H) inches H2O</th>
<th>Flowing Temperature ºF</th>
<th>Well Head Temperature ºF</th>
<th>Casing Wellhead Pressure (Pc) or (Pc')</th>
<th>Tubing Wellhead Pressure (P') or (P')</th>
<th>Duration (Hours)</th>
<th>Liquid Produced (Barrels)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Shut-in</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>135</td>
<td>135</td>
<td>24</td>
<td></td>
</tr>
<tr>
<td>Flow</td>
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<td></td>
</tr>
</tbody>
</table>

FLOW STREAM ATTRIBUTES

<table>
<thead>
<tr>
<th>Plate Coefficient (Rf(x))</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Circle One Meter or Prover Pressure psig</td>
<td></td>
</tr>
<tr>
<td>Press Extension</td>
<td></td>
</tr>
<tr>
<td>Gravity Factor F</td>
<td></td>
</tr>
<tr>
<td>Flowing Temperature Factor Ff</td>
<td></td>
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<tr>
<td>Deviation Factor Fp</td>
<td></td>
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<tr>
<td>Metered Flow R (Mcf)</td>
<td></td>
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<tr>
<td>GOR (Cubic Feet per Barrels)</td>
<td></td>
</tr>
<tr>
<td>Flowing Fluid Gravity Gm</td>
<td></td>
</tr>
</tbody>
</table>

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

\[
\left( \frac{P_c}{P_f} \right)^2 = \frac{P_c^2}{P_f^2} = \left( \frac{P_c}{P_f} \right)^2 = \left( \frac{P_c}{P_f} \right)^2 = 0.207
\]

Open Flow: Mcf @ 14.65 psia  
Deliverability: Mcf @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 20TH day of DECEMBER 2012.

Witness (if any)  
For Company

For Commission  
Checked by
I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator EOG RESOURCES, INC. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the gas well on the grounds that said well:

(Check One)

☐ is a coalbed methane producer
☐ is cycled on plunger lift due to water
☐ is a source of natural gas for injection into an oil reservoir undergoing ER
☐ is on vacuum at the present time; KCC approval Docket No. ____________________________
☒ is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/20/2012

Signature: DIANA THOMPSON
Title: SR. OPERATIONS ASSISTANT

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report for annual test results.