Kansas Corporation Commission
One Point Stabilized Open Flow or Deliverability Test
(See Instructions on Reverse Side)

Type Test:  
- Open Flow
- Deliverability

Company: OXY USA Inc  
Lease: HITCH C 3

County: Seward  
Location: 650 FNL & 1980 FWL

Section: 33  
TWP: 32S  
RNG (E/W): 34W

Acres Attributed: 640

Field: HOLT  
Reservoir: Council Gravel

Completion Date: 08/20/1976  
Plug Back Total Depth: 3,059'

Casing Size: 4 1/2"  
Weight: 9.8#  
Internal Diameter: 4.090"  
Set at: 3,083'  
Perforations: To 2,924'

Tubing Size: 2 3/8"  
Weight: 4.7#  
Internal Diameter: 1.995"  
Set at: 3,015'

Type Completion (Describe): SINGLE-GAS  
Type Fluid Production: WATER  
Pump Unit or Traveling Plunger?: Yes / No

Producing Thru (Annulus / Tubing):  
Annulus: 0.058%  
% Carbon Dioxide:  
% Nitrogen: 14.812%  
Gas Gravity - Gg: 0.711

Vertical Depth (H): 2,940'  
Pressure Taps (Meter Run) (Fraser) Size Flange: 2.067"  
(Meter Run) (Fraser) Size:  
Pressure Buildup: Shut-in 07/18 20 12 at 9:00  
Taken 07/19 20 12 at 9:00

Well on Line: Shut-in at 20 12  
Taken at 20 12

**OBSERVED SURFACE DATA**  
Duration of Shut-in: 24 Hours

<table>
<thead>
<tr>
<th>Static / Dynamic Property</th>
<th>Critical Size (Inches)</th>
<th>Circle one Meter or Prover Pressure psig (Pm)</th>
<th>Pressure Differential in Inches H2O</th>
<th>Flowing Temperature t</th>
<th>Wellhead Temperature t</th>
<th>Casing Wellhead Pressure psig (Pm) or (Pb) or (Pc)</th>
<th>Tubing Wellhead Pressure psig (Pm) or (Pb) or (Pc)</th>
<th>Duration (Hours)</th>
<th>Liquid Produced (Barrels)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Shut-In</td>
<td></td>
<td></td>
<td>30.0</td>
<td>44.4</td>
<td></td>
<td></td>
<td></td>
<td>24</td>
<td></td>
</tr>
</tbody>
</table>

**FLOW STREAM ATTRIBUTES**

<table>
<thead>
<tr>
<th>Plate Coefficient (P_a) or (P_b) mds</th>
<th>Circle one Meter or Prover Pressure psig (Pm)</th>
<th>Pressure Extension</th>
<th>Gravity Factor F_g</th>
<th>Flowing Temperature Factor F_b</th>
<th>Deviator Factor F_m</th>
<th>Metalled Flow Rate (Mds)</th>
<th>GOR (Cubic Feet/Barrel)</th>
<th>Flowing Gravity G_w</th>
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<tbody>
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**OPEN FLOW (DELIVERABILITY) CALCULATIONS**

\[(P_a)^2 = 0.0 \]  
\[(P_b)^2 = 0.07 \]

\[
\text{LOG of formula 1 or 2} = \frac{P_b^2 - P_a^2}{2P_b + 2P_a}
\]

\[
\text{Backpressure Curve Slope} = \frac{n \times \text{LOG} \text{ Assigned Standard Slope}}{	ext{Analog}}
\]

Open Flow Deliverability = Mds @ 14.65 psig

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Executed this the 13 day of November 2012

Witness

For Commission

David Ogden Oxy USA Inc.
I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator OXY USA Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow HITCH C 3 for the gas well on the grounds that said well:

☐ is a coalbed methane producer
☐ is cycled on plunger lift due to water
☐ is a source of natural gas for injection into an oil reservoir undergoing ER
☐ is on a vacuum at the present time; KCC approval Docket No.
☐ is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: November 13, 2012

Signature: OXY USA Inc

Title: Gas Business Coordinator

Instructions: If a gas well meets one of the eligibility criteria set out in the KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31st of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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KCC WICHITA