Kansas Corporation Commission

One Point Stabilized Open Flow or Deliverability Test

(See Instructions on Reverse Side)

Type Test:
- Open Flow
- Deliverability

Test Date: 07/20/2012
API No. 15175218980000

Company: OXY USA Inc
Lease: HITCH L 4

County: Seward
Location: 998 FNL & 373 FWL
Section: 34
TWP: 32S
RNG (E/W): 34W
Acres Attributed: 640

Field: PANOMA
Reservoir: Gas Gathering Connection
Casing/Completion: Council Grove
Council Groove
DCP Midstream
Completion Date: 09/19/2003
Plug Back Total Depth: 3,186'
Perforations: To 2,960'

Casing Size: 4 1/2"
Weight: 10.5#
Internal Diameter: 4.052"
Set at: 3,401'
Perforations: To

Tubing Size: 2 3/8"
Weight: 4.7#
Internal Diameter: 1.995"
Set at: 2,930'
Perforations: To

Type Completion (Describe): SINGLE-GAS
Type Fluid Production: WATER
Pump Unit or Traveling Plunger?: Yes / No
Yes - Beam Pump

Producing Thru (Annulus / Tubing):
Annulus: 2,948'
% Carbon Dioxide: 0.096%
% Nitrogen: 16.228%
Gas Gravity - Gg: 0.713

Vertical Depth (H): 2,948'
Pressure Taps (Meter Run) (Prover) Size: 3.086"
Flange: 2,948'

Pressure Buildup: Shut in 07/19 20 12 at 9:00
Taken 07/20 20 12 at 9:00

Well on Line: Shut in 20 12 at
Taken 20 12 at

OBSERVED SURFACE DATA
Duration of Shut-in: 24 Hours

| Start/Duration | Shut In
|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Dynamic Property | Office Size (inches) | Circle one: Meter or Prover Pressure (psig Psig (Pm)) | Pressure Differential in inches H2O | Flowing Temperature Fø | Wet Head Temperature Fø | Casing | Tubing | Casing | Tubing | Duration (Hours) | Liquid Produced (Bbl)
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FLOW STREAM ATTRIBUTES

Plate Coefficient (Ka) (Kc)
Mats
Circle one: Meter or Prover Pressure (psia)
Pw x h
Gravity Extension Factor Fw
Flushing Temperature Factor Fw
Deviating Factor Fw
Metered Flow Rate (Mdd)
GOR (Cubic Feet/Barrel)
Flow Gravity Cw

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

\[
(P_o)^2 = (P_o)^2 + \frac{(P_o)^2 - (P_o)^2}{(P_o)^2 - (P_o)^2}
\]

\[
\text{Flow} = \frac{(P_o)^2}{(P_o)^2 - (P_o)^2}
\]

\[
\text{tx} = \frac{(P_o)^2}{(P_o)^2 - (P_o)^2}
\]

\[
\text{Antilog} = \frac{(P_o)^2}{(P_o)^2 - (P_o)^2}
\]

Open Flow Deliverability Equation:

\[
\text{Open Flow Deliverability} = \frac{\text{tx}}{\text{tx} - \text{Antilog}}
\]

The undersigned, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Executed this the 13 day of November 2012.

Witness
For Company

David Ogden Oxy USA Inc.
I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator OXY USA Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow HITCH L 4 for the gas well on the grounds that said well:

(Check one)
- [ ] is a coalbed methane producer
- [ ] is cycled on plunger lift due to water
- [ ] is a source of natural gas for injection into an oil reservoir undergoing ER
- [ ] is on a vacuum at the present time; KCC approval Docket No.
- [✓] is not capable of producing at a daily rate in excess of 250 mcfd

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: November 13, 2012

Signature: David Ogren
Title: Gas Business Coordinator

Instructions: If a gas well meets one of the eligibility criteria set out in the KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31st of the year for which it’s intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
Nov 16 2012
KCC WICHITA