# Kansas Corporation Commission

## One Point Stabilized Open Flow or Deliverability Test

### Form G-2 (Rev. 7/03)

**Type Test:**
- [x] Open Flow
- [ ] Deliverability

**Company:** Cisco Operating, LLC

**Test Date:** 10/2/2011

**Lease:** Hamilton

**Well Number:** A-2

**Company:** Stevens 1800 FSL & 330 FWL

**Section:** 10

**TWP:** 35

**RNG (E/W):** 38

**Acres Attributed:** 640

**Field:** Mouser

**Reservoir:** Upper Marrow C

**Gas Gathering:** AGC

**Completion Date:** 05/04/04

**Plug Back Total Depth:** 6190

**Packer Set at:** N/A

**Casing Size:** 5.5

**Weight:** 15.5

**Internal Diameter:** 4.95

**Set at:** 6680

**Perforations:** To

**Tubing Size:** 2.375

**Weight:** 4.7

**Internal Diameter:** 1.995

**Set at:** 6013

**Perforations:** To

**Type Completion (Describe):**

**Type Fluid Production:** Cond & Water

**Pump Unit or Traveling Plunger?** Yes

**Producing thru (Annulus / Tubing):** % Carbon Dioxide

**% Nitrogen:** Gas Gravity \( G_o \)

**Tubing:** 0.349

**Pressure Taps:** 7.383

**3**

**Vertical Depth:** 6049

**Flange:** (Meter Run) (Proven) Size

**Pressure Build-up:** Shut In 10/02 20 11 at 4:30 (AM) (PM)

**Taken:** 10/03 20 11 at 4:30 (AM) (PM)

**Well on Line:** Started 20 at (AM) (PM)

**Duration of Shut-in:** Hours

**Static / Dynamic Property:**

<table>
<thead>
<tr>
<th>Orifice Size (inches)</th>
<th>Differential Pressure (psig)</th>
<th>Closed Measured Pressure (psig)</th>
<th>Flowing Temperature ( T_f )</th>
<th>Well Head Temperature ( T_h )</th>
<th>Casing Wellhead Pressure ( P_c )</th>
<th>Tubing Wellhead Pressure ( P_t )</th>
<th>Duration (Hours)</th>
<th>Liquid Produced (Barrels)</th>
</tr>
</thead>
</table>

**Flow Stream Attributes**

- Plate Coefficient \( (P_g)^2 \) (Mcll)
- Circle or Meter or Proven Pressure psig
- Pressure Extension \( \sqrt{P_g} \times n \)
- Gravity Factor \( F_g \)
- Flowing Temperature Factor \( F_t \)
- Deviation Factor \( F_d \)
- Metered Flow \( R \) (Mcll)
- GOR (Cubic Feet per Barrel)
- Flowing Fluid Gravity \( G_o \)

### (Open Flow) Deliverability Calculations

\[
(P_g) = \frac{(P_e) - (P_c)}{(P_c) - (P_t)}
\]

**Open Flow Deliverability:** Mcll \( \times 14.65 \text{ psig} \)

**Deliverability:** Mcll \( \times 14.65 \text{ psig} \)

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

**Received:** OCT 11 2011

For Company:

KCC WICHITA

Checked by
I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Cisco Operating, LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Hamilton A-2 gas well on the grounds that said well:

(Check one)

☑ is not capable of producing at a daily rate in excess of 250 mcf/D
☐ is a coalbed methane producer
☐ is cycled on plunger lift due to water
☐ is a source of natural gas for injection into an oil reservoir undergoing ER
☐ is on vacuum at the present time; KCC approval Docket No. 

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 10/3/2011

Signature: 

Title: Operations Manager

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-In pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-In pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.