Kansas Corporation Commission
One Point Stabilized Open Flow or Deliverability Test
(See Instructions on Reverse Side)

Type Test:  
- Open Flow  
- Deliverability

Test Date: 05/06/2010  
API No. 15175218980000

Company: OXY USA Inc  
Lease: HITCH L 4

County: Seward  
Location: 998 FNL & 373 FWL  
Section: 34  
TWP: 32S  
RNG (ENW): 34W  
Acres Attributed: 640

Field: PANOMA  
Reservoir: Council Grove  
Gas Gathering Connection: DCP MIDSTREAM, LP

Completion Date: 09/19/2003  
Plug Back Total Depth: 3,186'

Casing Size: 4 1/2"  
Weight: 10.5#  
Internal Diameter: 4.052"  
Set at: 3,401'  
Perforations: To  
Length: 2,936'

Tubing Size: 2 3/8"  
Weight: 4.7#  
Internal Diameter: 1.995"  
Set at: 2,930'

Type Completion (Describe)  
Type Fluid Production  
Pump Unit or Traveling Plunger?  
Yes / No

SINGLE - GAS  
WATER  
Yes - Beam Pump

Producing Thru (Annulus / Tubing)  
% Carbon Dioxide: 0.096%  
% Nitrogen: 15.590%  
Gas Gravity - Gg: 0.714

Vertical Depth (H): 2,948'  
Pressure Taps (Meter Run) (Prover) Size: Flange 3.068"

Pressure Buildup:  
Shut in: 05/05  
20 10 at 9:00  
Taken: 05/06  
20 10 at 9:00

Well on Line:  
Shut in:  
Taken: 20 10 at

OBSERVED SURFACE DATA  
Duration of Shut-in: 24 Hours

<table>
<thead>
<tr>
<th>Static / Dynamic Property</th>
<th>Orifice Size (inches)</th>
<th>Circle one: Meter or Prover Pressure psig (Pm)</th>
<th>Pressure Differential psig (Pm)</th>
<th>Flowing Temperature t</th>
<th>Well Head Temperature t</th>
<th>Casing Wellhead Pressure (Pc) or (Pc) or (Pc)</th>
<th>Tubing Wellhead Pressure (Pv) or (Pv) or (Pv)</th>
<th>Duration (Hours)</th>
<th>Liquid Produced (Barrels)</th>
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<tbody>
<tr>
<td>Shut-In</td>
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<tr>
<td>Flow</td>
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FLOW STREAM ATTRIBUTES

<table>
<thead>
<tr>
<th>Plate Coefficient (Pc/Fc) Mdd</th>
<th>Circle one: Meter or Prover Pressure psig</th>
<th>Press Extension Pn x h</th>
<th>Gravity Factor Fa</th>
<th>Flowing Temperature Factor Fn</th>
<th>Deviation Factor Fv</th>
<th>Metered Flow Rate (Mcf)</th>
<th>GOR (Cubic Feet/Barrel)</th>
<th>Flowing Fluid Gravity Gw</th>
</tr>
</thead>
</table>

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

\[
(P_c)^2 = 0.9 : (P_m)^2 = 0.0 : P_d = \% (P_c - 14.4) + 14.4 = \frac{(P_c)^2}{(P_m)^2}  
\]

\[
(P_c)^2 - (P_m)^2 = \frac{(P_c)^2 - (P_m)^2}{P_c^2 - P_m^2} = \log \text{of formula 1 or 2:} \log \text{divided by: } \frac{P_n^2 - P_m}{P_c^2 - P_m}  
\]

Backpressure Curve Slope = "Y"  
Assigned Standard Slope  
Antilog  
Open Flow Deliverability Equals \( R \times \text{Antilog} \) \( \text{(Mcf)} \)

Open Flow Mcf @ 14.65 psia  
Deliverability 0 Mcf @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Executed this the 7th day of October 2010.

Witness

For Commission

OXY USA Inc.  
Ricehi Giles - OXY USA Inc
I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator **OXY USA Inc.** and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow **HITCH L.4** for the gas well on the grounds that said well:

(Check one)

☐ is a coalbed methane producer  
☐ is cycled on plunger lift due to water  
☐ is a source of natural gas for injection into an oil reservoir undergoing ER  
☐ is on a vacuum at the present time; KCC approval Docket No.  
☐ is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: **October 7, 2010**

Signature: [Signature]

Title: **Gas Flow Analyst**

**Instructions:** If a gas well meets one of the eligibility criteria set out in the KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA.** Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31st of the year for which it is intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.
October 7, 2010

Jim Hemmen
Finney State Office Building
130 South Market Street, Room 2078
Wichita, Kansas  67202-3802

RE:  Hitch L-4
15-175-21898-0000
Section 34, Township 32 South, Range 34 West
Seward County, Kansas

Dear Mr. Hemmen:

Enclosed you will find the 2010 Form G-2 for the above listed gas well. OXY is requesting an exemption from annual open flow testing due to this well is not capable of producing at a daily rate in excess of 250 million cubic feet per day.

If you have any questions, need additional information or would like to discuss this matter, please feel free to contact me.

Regards,

Riochi Giles
Gas Flow Analyst
Mid-Continent Business Unit
Occidental Oil & Gas

Enclosures:  2010 Form G-2

Cc:  Well Test File

An Occidental Oil and Gas company