Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main, Ste 420
City/State/Zip: Wichita, KS 67202
Purchaser: High Sierra Crude Oil
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Duke Drilg Co. Inc.
License: 50929
Wellsite Geologist: Joe Baker
Designate Type of Completion:
✓ New Well  Re-Entry  Workover  KCC
Oil  SWD  SIOW  Temp. Abl.
Gas  ENHR  SIGW
Dry  Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: Original Total Depth:
Deepening  Re-perf.  Conv. to Enhr./SWD
Plug Back  Plug Back Total Depth
Commingled  Docket No.
Dual Completion  Docket No.
Other (SWD or Enhr.?)  Docket No.
28/08  5/20/08  3/5/08
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 151-22285-0002
County: Pratt
SE NW SW Sec. 31  Twp. 28 S.  R. 15  East  West
1660 feet from (S) N (circle one) Line of Section
1070 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW Curtis
Field Name: Pyle NE
Producing Formation: Mississippi
Elevation: Ground: 2080  Kelly Bushing: 2093
Total Depth: 5005  Plug Back Total Depth: 4884
Amount of Surface Pipe Set and Cemented at 290 w/400 sx Feet
Multiple Stage Cementing Collar Used?  Yes  No
If yes, show depth set  __________ Feet
If Alternate II completion, cement circulated from  __________ Feet
drilling fluid management plan
(Data must be collected from the Reserve Pit)
Chloride content: 21000 ppm  Fluid volume: 350 bbls
Dewatering method used: Vacuum Truck
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Watson 2 SWD  License No.: 8061
Quarter  Sec. 8  Twp. 29S  S.  R. 15  East  West
County: Pratt  Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature: [Signature]
Title: Managing Member  Date: 5/28/2008
Subscribed and sworn to before me this __ day of May, 2008.
Notary Public: Vicki L. Lovett
Date Commission Expires: 4-18-09

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes  No  Date: __________
Wireline Log Received
Geologist Report Received
UIC Distribution

MAY 28 2008
CONSERVATION DIVISION
WICHITA, KS
Drill Stem Tests Taken  
(Attach Additional Sheets)  

☐ Yes  ☐ No

☐ Log  Formation (Top), Depth and Datum  ☐ Sample

Name Heebner  Top 3990  Datum -1897
Lansing  4158  2065
BKC  4522  2429
Mississippi  4661  2568
Viola  4782  2689
Simpson Sh  4852  2759
Arbuckle  4960  2867
RTD  5005  2909

Dual Induction, Neutron/Density, Micro & Sonic

---

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>14 3/4</td>
<td>10 3/4</td>
<td>32#</td>
<td>283</td>
<td>60/40 poz</td>
<td>400</td>
<td>2% gel, 3% cc</td>
</tr>
<tr>
<td>Surface</td>
<td>9 7/8&quot;</td>
<td>8 5/8&quot;</td>
<td>24#</td>
<td>742</td>
<td>60/40 poz</td>
<td>200</td>
<td>2% gel, 3% cc</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2&quot;</td>
<td>14#</td>
<td>4920</td>
<td>60/40 poz</td>
<td>215</td>
<td>Latex</td>
</tr>
</tbody>
</table>

---

<table>
<thead>
<tr>
<th>Purpose:</th>
</tr>
</thead>
<tbody>
<tr>
<td>☐ Perforate</td>
</tr>
<tr>
<td>☐ Protect Casing</td>
</tr>
<tr>
<td>☐ Plug Back TD</td>
</tr>
<tr>
<td>☐ Plug Off Zone</td>
</tr>
</tbody>
</table>

---

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs. Set/Type</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 spf</td>
<td>4663-98</td>
<td>Acid 1500 NE/FE &amp; re-acid w/ 2000 MCA</td>
<td>4663-98</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Frac w/ 170,600# sand &amp; 8950 BW</td>
<td></td>
</tr>
</tbody>
</table>

---

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 7/8&quot;</td>
<td>4591</td>
<td>None</td>
<td>☐ Yes ☑ No</td>
</tr>
</tbody>
</table>

---

<table>
<thead>
<tr>
<th>Date of First, Resumed Production, SWD or Enhr.</th>
<th>Producing Method</th>
</tr>
</thead>
<tbody>
<tr>
<td>3/21/08</td>
<td>☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)</td>
</tr>
</tbody>
</table>

---

<table>
<thead>
<tr>
<th>Estimated Production Per 24 Hours</th>
<th>Oil</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>0.0</td>
<td></td>
<td></td>
<td>300</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

<table>
<thead>
<tr>
<th>Disposition of Gas</th>
<th>METHOD OF COMPLETION</th>
</tr>
</thead>
<tbody>
<tr>
<td>☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)</td>
<td>☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)</td>
</tr>
</tbody>
</table>

---

<table>
<thead>
<tr>
<th>Production Interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
</tr>
</tbody>
</table>
To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Emigdio Rojas
SIGNATURE: Emigdio Rojas

KANSAS CORPORATION COMMISSION
MAY 2 8 2008

CONSERVATION DIVISION
WICHITA, KS

SALES TAX (if Any) ____________________
TOTAL CHARGES ____________________
DISCOUNT IF PAID IN 30 DAYS
To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Printed Name: [Signature]

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 28 2008

CONSERVATION DIVISION

PART 1

To 10 3/4" PLUG & FLOAT EQUIPMENT

80' 1" PIPE @ 3.50 280.00

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 280.00

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS
To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE