WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33638
Name: Metro Energy Group, Inc.
Address 1: Southbridge Office Park 1741 East 71 Street
Address 2: 
City: Tulsa State: OK Zip: 74136 + 5 1 0 8
Contact Person: Robert F. Pfannenstiel Phone: (918) 392-5678
CONTRACTOR: License # 30141
Name: Summit Drilling Company
Wellsite Geologist: Robert F. Pfannenstiel
Purchaser: Sunoco (Oil), Shawmar Oil & Gas Co. Inc. (Gas)

Designate Type of Completion:
✓ New Well    Re-Entry    Workover
✓ Oil    SWD    SOW
Gas    ENHR    SIGW
CM (Coal Bed Methane)    Temp. Abd.
Dry    Other

(Core, WSW, Exp., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: 
Well Name: 

Original Comp. Date: 
Original Total Depth: 
___ Deepening ___ Re-perf. ___ Conv. to Enhr. ___ Conv. to SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled ___ Docket No.: ___ Docket No.: ___
___ Dual Completion ___ Docket No.: ___ Docket No.: ___
___ Other (SWD or Enhr.?) ___ Docket No.: ___

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
02-06-09 2-13-09 3-10-09

API No. 15 - 115-21403-0000
Spot Description: 
1,320 Feet from North 
South Line of Section
1,320 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner: 

County: Marion
Lease Name: Scully "A" Well #: 1-31
Field Name: Lost Springs
Producing Formation: Mississippian Chat
Elevation: Ground: 1427 Kelly Bushing: 1437
Total Depth: 3010 Plug Back Total Depth: 2926
Amount of Surface Pipe Set and Cemented at: 260 Feet
Multiple Stage Cementing Collar Used? No
If yes, show depth set: 
If Alternate II completion, cement circulated from: 
feet depth to: w/ _______________ sx cmt.

Drilling Fluid Management Plan 
(All must be collected from the Reserve Pit)
Chloride content: 1300 ppm Fluid volume: ___________ bbls
Dewatering method used: Evaporation and Backfill
Location of fluid disposal if hauled offsite:

Operator Name: 
Lease Name: 
License No.: 
Quarter Sec. Twp. S. R. ___ East ___ West
County: Docket No.: 

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and correct to the best of my knowledge.

Signature: ____________________________ Date: 11-2-09
Title: Robert F. Pfannenstiel

Subscribed and sworn to before me this ___ day of November, 20_9
Notary Public

Date Commission Expires: 

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes ___ Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
NOV 0 4 2009

KCC WICHITA
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
- Yes  - No
- Log Formation (Top, Depth and Datum) - Sample
- Name  - Datum
- Lansing-Kansas City  - 1840 -430
- Base of Kansas City  - 2223 -801
- Mississippian Chat  - 2403 -933
- Mississippian Lime  - 2472 -1035
- Kinderhook Shale  - 2530 -1093
- Viola Lime  - 2810 -1373
- Arbuckle Dolomite  - 2964 -1527

Casing Record

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs/ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12.25*</td>
<td>8.625*</td>
<td>23#</td>
<td>260' GL</td>
<td>Class &quot;A&quot;</td>
<td>165</td>
<td>3%cc + Flo-Seal</td>
</tr>
<tr>
<td>Production</td>
<td>7.875*</td>
<td>5.5*</td>
<td>15.5#</td>
<td>2926.54' GL</td>
<td>Thick Set</td>
<td>170</td>
<td>Kol-Seal + Metasilicate</td>
</tr>
</tbody>
</table>

Additional Cementing / Squeeze Record

Strengths Per Foot:

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>Top/Bottom</td>
<td>Acid, Fracture, Shot, Cement Squeeze Record</td>
<td>(Amount and Kind of Material Used)</td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Perforation Record - Bridge plugs, Set/Type - Specify footage of each interval perforated

- 2406-2410 and 2428-2434'KB
- 1500 Gal 15% NE-FE, Frac with 1711
- 2406
- bbis Gelled KCL and 35,250# of 20/40

Tubing Record:

- Size: 2-7/8"
- Set At: 2468.00
- Packer At: N/A
- Liner Run: Yes  - No
- Date of First, Resumed Production, SWD or Enh.
- Producing Method: Flowing  - Pumping  - Gas Lift  - Other (Explain)

Disposal of Gas:
- Produced  - Sold  - Used on Lease
- Open Hole  - Perf.  - Dually Comp.  - Commingled
- Other (Specify)

Method of Completion:
- Production Interval: 2406-2410 & 2428-2434'KB

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
FIELD TICKET & TREATMENT REPORT

DATE: 8-7-09  
CUSTOMER: Scully  
WELL NAME & NUMBER: A #1-31  

CUSTOMER: 
MAILING ADDRESS:  
CITY: Tulsa  
STATE: OK  
ZIP CODE: 74126  

JOB TYPE: Surface  
HOLE SIZE: 12"  
HOLE DEPTH: 477'  
CASING SIZE & WEIGHT: 8  

ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
--- | --- | --- | --- | --- |
6401S | 1 | PUMP CHARGE | 6,810.00 | 6,810.00 |
6404 | 60 | MILEAGE | 2.45 | 147.00 |
11042 | 166.75 | Class A Cement | 12.70 | 1364.60 |
1102 | 600 | Cac17 | .71 | 426.00 |
11623 | 2.50 | Gal | .40 | 10.00 |
1157 | 40 | Flo-Calm | 1.97 | 78.80 |
5407A | 2.75 | Tank Mileage Bulk Truck | 116 | 323.50 |

TOTAL: 601.70
SALES TAX: 16.04
ESTIMATED TOTAL: 417.48

RECEIVED: 
NOV 04 2009
KCC WICHITA

AUTHORIZATION: Called by Dan Cax  
TITLE: Tool Pusher, Summit  
DATE:  
Drilling
<table>
<thead>
<tr>
<th>Part Number</th>
<th>Description</th>
<th>Qty</th>
<th>Unit Price</th>
<th>Total</th>
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<tbody>
<tr>
<td>11045</td>
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<td>165</td>
<td>12.7000</td>
<td>2095.50</td>
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<tr>
<td>1102</td>
<td>CALCIUM CHLORIDE (50#)</td>
<td>500</td>
<td>.7100</td>
<td>355.00</td>
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<tr>
<td>1118A</td>
<td>S-5 GEL/ BENTONITE (50#)</td>
<td>350</td>
<td>.1600</td>
<td>56.00</td>
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<tr>
<td>1107</td>
<td>FLO-SEAL (25#)</td>
<td>40</td>
<td>1.9700</td>
<td>78.80</td>
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<table>
<thead>
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<th>Total</th>
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<tbody>
<tr>
<td>TON MILEAGE DELIVERY</td>
<td>465.00</td>
<td>1.16</td>
<td>539.40</td>
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<td>CEMENT PUMP (SURFACE)</td>
<td>1.00</td>
<td>680.00</td>
<td>680.00</td>
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<td>60.00</td>
<td>3.45</td>
<td>207.00</td>
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**RECEIVED**
FEB 11 2009
By: 

9208 cement /services

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Parts: 2585.30  Freight: .00  Tax: 162.88  AR 4174.58
Labor: .00 Misc: .00 Total: 4174.58
Sublt: .00 Supplies: .00 Change: .00

signed______________  Date______________
# FIELD TICKET & TREATMENT REPORT

## CEMENT

<table>
<thead>
<tr>
<th>DATE</th>
<th>CUSTOMER #</th>
<th>WELL NAME &amp; NUMBER</th>
<th>SECTION</th>
<th>TOWNSHIP</th>
<th>RANGE</th>
<th>COUNTY</th>
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<tr>
<td>2-13-09</td>
<td>5485</td>
<td>Scully A 1-31</td>
<td>31</td>
<td>185</td>
<td>045</td>
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**CUSTOMER**
Metro Energy Group, Inc.

**MAILING ADDRESS**
1791 E. 71st St.

**CITY**
Tulsa

**STATE**
OK

**ZIP CODE**
74136

**JOB TYPE**
Longstring

**HOLE SIZE**
7 7/8

**HOLE DEPTH**
30/10

**CASING DEPTH**
29 1/2

**DRILL PIPE**

**TUBING**

**SLURRY WEIGHT**
13.75

**SLURRY VOL**
53 Bbl

**WATER gal/scrub**
9

**DISPLACEMENT**
69 Bbl

**DISPLACEMENT PSI**
900

**PSI**
1300 Bump Plug Rate 5 BPM

**REMARKS**

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<table>
<thead>
<tr>
<th>ACCOUNT CODE</th>
<th>QUANTITY or UNITS</th>
<th>DESCRIPTION of SERVICES or PRODUCT</th>
<th>UNIT PRICE</th>
<th>TOTAL</th>
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<tr>
<td>5401</td>
<td>1</td>
<td>PUMP CHARGE</td>
<td>870.00</td>
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<td>5406</td>
<td>60</td>
<td>MILEAGE</td>
<td>33.95</td>
<td>199.70</td>
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<tr>
<td>1126 A</td>
<td>170 sks</td>
<td>Thick Set Cement</td>
<td>16.00</td>
<td>2740.00</td>
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<tr>
<td>110 A</td>
<td>850 sks</td>
<td>Kcl-Set 5/8 sk</td>
<td>1.00</td>
<td>330.50</td>
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<td>1111 A</td>
<td>100 sks</td>
<td>Metasilicate Pre Flush</td>
<td>1.70 sks</td>
<td>170.00</td>
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<tr>
<td>5407 A</td>
<td>9.35 Tons</td>
<td>60 miles Bulk Truck</td>
<td>1.16</td>
<td>666.26</td>
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<tr>
<td>5502 C</td>
<td>6 Hrs</td>
<td>80 Bbl Vac Truck</td>
<td>7.40</td>
<td>366.00</td>
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<tr>
<td>1123</td>
<td>3000 gals</td>
<td>City Water</td>
<td>14.00 gals</td>
<td>42.00</td>
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<tr>
<td>4454</td>
<td>1</td>
<td>5½ Latch Down Plug</td>
<td>270.00</td>
<td>270.00</td>
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<tr>
<td>4159</td>
<td>1</td>
<td>5½ AFL Float Shoe</td>
<td>309.00</td>
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<tr>
<td>4164</td>
<td>1</td>
<td>5½ Cement Basket</td>
<td>704.00</td>
<td>704.00</td>
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<tr>
<td>4180</td>
<td>10</td>
<td>5½ x 7½ Centralizers</td>
<td>44.00</td>
<td>440.00</td>
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**RECEIVED**
NOV 04 2009

KGC WICHITA

<table>
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<tr>
<th>SUB TOTAL</th>
<th>6780 26</th>
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</thead>
<tbody>
<tr>
<td>SALES TAX</td>
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<tr>
<td>ESTIMATED</td>
<td>7041.69</td>
</tr>
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</table>

**AUTHORIZATION**

**By:** Gary Reed

**TITLE:** Well Site Consultant

**DATE:** 20831

---

**Thank You**
**CONSOLIDATED**
Oil Well Services, LLC

**REMIT TO**
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

---

**INVOICE**

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**Invoice Date:** 02/16/2009  **Terms:** 0/30, n/30  **Page:** 1

---

**METRO ENERGY GROUP**
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

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**SCULLY A 1-31**
20831
02-13-09

---

<table>
<thead>
<tr>
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<th>Description</th>
<th>Qty</th>
<th>Unit Price</th>
<th>Total</th>
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</thead>
<tbody>
<tr>
<td>1126A</td>
<td>THICK SET CEMENT</td>
<td>170</td>
<td>16.0000</td>
<td>2720.00</td>
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<td>1110A</td>
<td>KOL SEAL (50# BAG)</td>
<td>850</td>
<td>.3900</td>
<td>331.50</td>
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<td>1111A</td>
<td>SODIUM METASILICATE</td>
<td>100</td>
<td>1.7000</td>
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<tr>
<td>1123</td>
<td>CITY WATER</td>
<td>3000</td>
<td>.0140</td>
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<tr>
<td>4454</td>
<td>5 1/2&quot; LATCH DOWN PLUG</td>
<td>1.00</td>
<td>228.0000</td>
<td>228.00</td>
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<tr>
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<td>FLOAT SHOE AFU 5 1/2&quot;</td>
<td>1.00</td>
<td>309.0000</td>
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<tr>
<td>4104</td>
<td>CEMENT BASKET 5 1/2&quot;</td>
<td>1.00</td>
<td>206.0000</td>
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<td>4130</td>
<td>CENTRALIZER 5 1/2&quot;</td>
<td>10.00</td>
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<table>
<thead>
<tr>
<th>Description</th>
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<th>Unit Price</th>
<th>Total</th>
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<td>80 BBL VACUUM TRUCK (CEMENT)</td>
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<td>94.00</td>
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<tr>
<td>CEMENT PUMP</td>
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<td>870.00</td>
<td>870.00</td>
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<tr>
<td>EQUIPMENT MILEAGE (ONE WAY)</td>
<td>60.00</td>
<td>3.45</td>
<td>207.00</td>
</tr>
</tbody>
</table>

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**Parts:** 4446.50  **Freight:** 0.00  **Tax:** 0.00  **Total:** 7018.39

---

**Signed**

---

**App**

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**BARTLETVILLE, OK**
918/338-0628
---

**ELDORADO, KS**
316/322-7022
---

**EUNEA, KS**
620/583-7664
---

**GILLETTE, WY**
307/666-4914
---

**McALESTER, OK**
918/426-7667
---

**OTTAWA, KS**
785/242-4044
---

**TAYLOR, KS**
620/839-5269
---

**WOOLSON, WY**
307/347-4577
---