KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: Downing Nelson Oil Co., Inc
Address: P.O. Box 372
City/State/Zip: HAYS, KS 67601
Purchaser:
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DUKE DRILLING CO., INC.
License: 5929
Wellsite Geologist: ALAN DOWNING

Designate Type of Completion:
✓ New Well ______ Re-Entry ______ Workover
✓ Oil ______ SWD ______ SIOW ______ Temp. Abd.
____ Gas ______ ENHR ______ SIGW
____ Dry ______ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ______ Original Total Depth:
____ Deepening ______ Re-perf. ______ Conv. to Enhr./SWD
____ Plug Back ______ Plug Back Total Depth
____ Commingled ______ Docket No:
____ Dual Completion ______ Docket No:
____ Other (SWD or Enhr.?) ______ Docket No:

01/22/07 02/10/07 02/11/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15: 025-21389-0000
County: Clark
c-sq, s2, SE, Sec. 15, Twp. 33, S, R. 21, □ East □ West
405 ______ feet from (S) / N (circle one) Line of Section
1325 _______ feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hazen
Well #: 1-15
Field Name: Harper
Producing Formation: Viola
Elevation: Ground: 1885' Kelly Bushing: 1896'
Total Depth: 6920' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 764 Feet
Multiple Stage Cementing Collar Used? □ Yes □ No
If yes, show depth set _______ Feet
If Alternate II completion, cement circulated from _______ feet depth to _______ w:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 12,000 ppm Fluid volume: 300 bbls
Dewatering method used: Haul free fluids
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Rich C-9 SWD License No.: 8061
Quarter: SE 22 Twp. 32 S, R. 19, □ East □ West
County: Comanche Docket No.: 28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market · Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form: ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ada Downing
Title: VICE PRESIDENT
Date: 07/02/07

Subscribed and sworn to before me this 2 day of July, 2007.
Notary Public: Michele L. Meier
Date Commission Expires: 7/28/09

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes □ Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 05 2007
CONSERVATION DIVISION
WICHITA, KS
MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7/27/07
Drill Stem Tests Taken
(Attach Additional Sheets)

- Yes
- No

Log Formation (Top), Depth and Datum

- Yes
- No

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

- Yes
- No

Log Formation (Top), Depth and Datum

- Yes
- No

Samples Sent to Geological Survey

- Yes
- No

Cores Taken

- Yes
- No

Electric Log Run
(Submit Copy)

- Yes
- No

List All E. Logs Run:

Compensated Density, Dual Induction, Sonic and Micro

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>17 1/2&quot;</td>
<td>13 3/8&quot;</td>
<td>48#</td>
<td>156'</td>
<td>Class A</td>
<td>200</td>
<td>2% Gel &amp; 3% CC</td>
</tr>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>23#</td>
<td>764'</td>
<td>65/35 &amp; Class A</td>
<td>250 &amp; 200</td>
<td>3% Gel, 3% CC, 2% Gal, 2% CC</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8</td>
<td>5 1/2</td>
<td>15# &amp; 17#</td>
<td>6914'</td>
<td>AA2</td>
<td>150</td>
<td>10% Salt</td>
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ADDITONAL CEMENTING / SQUEEZE RECORD

<table>
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<tr>
<th>Purpose</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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<tr>
<td>Perforate</td>
<td>Top Bottom</td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>Plug Off Zone</td>
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</table>

PERFORATION RECORD - Bridge Plugs. Set/Type Specify Footage of Each Interval Perforated

<table>
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<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs. Set/Type Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
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</thead>
<tbody>
<tr>
<td>4</td>
<td>6858' to 6862'</td>
<td>500 GALLONS 15% NE-FE</td>
</tr>
<tr>
<td>4</td>
<td>6826' to 6830'</td>
<td>2000 GALLONS 15% NE - FE</td>
</tr>
<tr>
<td>4</td>
<td>6521' to 6525'</td>
<td>Frac - 9000#s 20/40 Sand</td>
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</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
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<tr>
<td>2 3/8</td>
<td>6656'</td>
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<td></td>
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</tbody>
</table>

Date of First Resumed Production, SWD or Engr.: 05/15/07

Producing Method

- Flowing
- Pumping

Producing Method

Producing Method

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcl</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
<th>Disposition of Gas</th>
<th>METHOD OF COMPLETION</th>
</tr>
</thead>
<tbody>
<tr>
<td>15</td>
<td></td>
<td>0</td>
<td></td>
<td>15</td>
<td></td>
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</table>

Disposition of Gas

- Vented
- Used on Lease

METHOD OF COMPLETION

- Open Hole
- Perf.
- Dually Comp.
- Commingled

Production Interval

- Other (Specify)
Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

************
* INVOICE *
************

Invoice Number: 106293
Invoice Date: 01/26/07

Sold Downing Nelson Oil Co.Inc
To: P. O., Box 372
Hays, KS 67601

Cust I.D.: Down
P.O. Number.: Hazen 1-15
P.O. Date.: 01/26/07

Due Date.: 02/25/07
Terms....: Net 30

<table>
<thead>
<tr>
<th>Item I.D./Desc.</th>
<th>Qty. Used</th>
<th>Unit</th>
<th>Price</th>
<th>Net</th>
<th>TX</th>
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</thead>
<tbody>
<tr>
<td>Common</td>
<td>200.00</td>
<td>SKS</td>
<td>10.6500</td>
<td>2130.00</td>
<td>T</td>
</tr>
<tr>
<td>Gel</td>
<td>4.00</td>
<td>SKS</td>
<td>16.6500</td>
<td>66.60</td>
<td>T</td>
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<tr>
<td>Chloride</td>
<td>7.00</td>
<td>SKS</td>
<td>46.6000</td>
<td>326.20</td>
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<tr>
<td>Am. Chloride</td>
<td>4.00</td>
<td>SKS</td>
<td>40.3000</td>
<td>161.20</td>
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<tr>
<td>Handling</td>
<td>215.00</td>
<td>SKS</td>
<td>1.9000</td>
<td>408.50</td>
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<tr>
<td>Mielage</td>
<td>70.00</td>
<td>MILE</td>
<td>19.3500</td>
<td>1354.50</td>
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<td>215 sks @.09 per sk per mi</td>
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<tr>
<td>Conductor</td>
<td>1.00</td>
<td>JOB</td>
<td>815.0000</td>
<td>815.00</td>
<td>E</td>
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<tr>
<td>Mileage pmp trk</td>
<td>70.00</td>
<td>MILE</td>
<td>6.0000</td>
<td>420.00</td>
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All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 5682.20
ONLY if paid within 30 days from Invoice Date

Subtotal: 5682.00
Tax....: 142.25
Payments: 0.00
Total....: 5824.25

RECEIVED
KANSAS CORPORATION COMMISSION
C:
JUL 05 2007
CONSERVATION DIVISION
WICHITA, KS
Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

* * * * * * * * * * * *  
* INVOICE *  
* * * * * * * * * * * *

Invoice Number: 106313  
Invoice Date: 01/31/07

Sold Downing Nelson Oil Co., Inc  
To: P.O. Box 372  
Hays, KS 67601

Cust I.D.: Down  
P.O. Number: Hazen 1-15  
P.O. Date: 01/31/07

Due Date: 03/02/07  
Terms: Net 30

<table>
<thead>
<tr>
<th>Item I.D./Desc.</th>
<th>Qty. Used</th>
<th>Unit</th>
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<td>FloSeal</td>
<td>63.00</td>
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<td>Handing</td>
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<tr>
<td>378 sks @ .09 per sk per mi</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Surface</td>
<td>1.00</td>
<td>JOB</td>
<td>815.000</td>
<td>815.00</td>
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<tr>
<td>Extra Footage</td>
<td>464.00</td>
<td>PER</td>
<td>0.6500</td>
<td>301.60</td>
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<td>70.00</td>
<td>MILE</td>
<td>6.0000</td>
<td>420.00</td>
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<tr>
<td>Head Rental</td>
<td>1.00</td>
<td>PER</td>
<td>100.000</td>
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<tr>
<td>AFU Insert</td>
<td>1.00</td>
<td>EACH</td>
<td>325.000</td>
<td>325.00</td>
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<tr>
<td>Baskets</td>
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<td>180.000</td>
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<tr>
<td>Centralizers</td>
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<td>TRP</td>
<td>1.00</td>
<td>EACH</td>
<td>100.000</td>
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</table>

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of $963.90 ONLY if paid within 30 days from Invoice Date

Subtotal: 9633.90  
Tax.......: 259.58  
Payments: 0.00  
Total....: 9893.48
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<th>ID</th>
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<th>Quantity</th>
<th>Unit Price</th>
<th>Price</th>
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<tr>
<td>D205</td>
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<td>SK</td>
<td>150</td>
<td>$16.53</td>
<td>$2,479.50</td>
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<tr>
<td>D203</td>
<td>60/40 POZ</td>
<td>SK</td>
<td>25</td>
<td>$10.71</td>
<td>$267.75</td>
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<tr>
<td>C195</td>
<td>FLA-322</td>
<td>LB</td>
<td>113</td>
<td>$8.25</td>
<td>$932.25</td>
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<tr>
<td>C221</td>
<td>SALT (Fine)</td>
<td>GAL</td>
<td>790</td>
<td>$0.25</td>
<td>$197.50</td>
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<tr>
<td>C243</td>
<td>DEFOAMER</td>
<td>LB</td>
<td>36</td>
<td>$3.45</td>
<td>$124.20</td>
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<tr>
<td>C244</td>
<td>CEMENT FRICTION REDUCER</td>
<td>LB</td>
<td>43</td>
<td>$6.00</td>
<td>$258.00</td>
</tr>
<tr>
<td>C312</td>
<td>GAS BLOCK</td>
<td>LB</td>
<td>106</td>
<td>$5.15</td>
<td>$545.90</td>
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<td>C321</td>
<td>GILSONITE</td>
<td>LB</td>
<td>748</td>
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<td>C194</td>
<td>CELLFLAKE</td>
<td>LB</td>
<td>39</td>
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<td>C303</td>
<td>SUPER FLUSH</td>
<td>GAL</td>
<td>500</td>
<td>$2.45</td>
<td>$1,225.00</td>
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<td>F101</td>
<td>TURBOLIZER, 5 1/2&quot;</td>
<td>EA</td>
<td>10</td>
<td>$74.20</td>
<td>$742.00</td>
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<td>F171</td>
<td>I.R. LATCH DOWN PLUG &amp; BAFFLE, 5 1/2&quot;</td>
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<td>$3.00</td>
<td>$225.00</td>
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<td>PROPPANT / BULK DELIV SERVICES/TON MILE,</td>
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<td>611</td>
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<td>CEMENT SERVICE CHARGE</td>
<td>SK</td>
<td>175</td>
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<td>$262.50</td>
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<td>R214</td>
<td>CASING CEMENT PUMPER, 6501-7000' 1ST 4 HRS ON LOC</td>
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<td>$2,268.00</td>
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<tr>
<td>R701</td>
<td>CEMENT HEAD RENTAL</td>
<td>EA</td>
<td>1</td>
<td>$250.00</td>
<td>$250.00</td>
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<td>R402</td>
<td>CEMENT PUMPER, ADDITIONAL HRS ON LOCATION</td>
<td>HR</td>
<td>3</td>
<td>$210.00</td>
<td>$630.00</td>
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</table>

Sub Total: $13,350.66
Discount: $2,135.77
Discount Sub Total: $11,214.89
Clark County & State Tax Rate: 5.30%
Taxes: $355.62
(T) Taxable item
Total: $11,570.51