# Kansas Corporation Commission
## Oil & Gas Conservation Division

### Well Completion Form
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>171-20656-0000</th>
</tr>
</thead>
<tbody>
<tr>
<td>County:</td>
<td>Scott</td>
</tr>
<tr>
<td>Sec. 90</td>
<td>W2 SE NE NE</td>
</tr>
<tr>
<td>Sec. 30</td>
<td>Twp 18 S R 31</td>
</tr>
<tr>
<td>460</td>
<td>East West</td>
</tr>
<tr>
<td>Footages</td>
<td>(circle one)</td>
</tr>
<tr>
<td>Calculated</td>
<td>Nearest Outside</td>
</tr>
<tr>
<td>Section</td>
<td>Section Corner</td>
</tr>
<tr>
<td>Lease Name</td>
<td>McKean Trust</td>
</tr>
<tr>
<td>Well Name</td>
<td>1-30-1831</td>
</tr>
<tr>
<td>Field Name</td>
<td>Hugoton Northeast</td>
</tr>
<tr>
<td>Producing Formation</td>
<td>Kriders</td>
</tr>
<tr>
<td>Elevation</td>
<td>Ground: 2985'</td>
</tr>
<tr>
<td></td>
<td>Kelly Bushing: 2996'</td>
</tr>
<tr>
<td>Total Depth</td>
<td>5094'</td>
</tr>
<tr>
<td></td>
<td>Plug Back Total Depth: 2900'</td>
</tr>
<tr>
<td>Amount of Surface Pipe Set and Cemented at</td>
<td>347 Feet</td>
</tr>
<tr>
<td>Multiple Stage Cementing Collar Used?</td>
<td>Yes</td>
</tr>
<tr>
<td>If yes, show depth set 2973 (DV tool)</td>
<td>Feet</td>
</tr>
<tr>
<td>If Alternate II completion, cement circulated from 2973 depth to surface w/ 820 sx cmt.</td>
<td></td>
</tr>
</tbody>
</table>

### Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

- Chloride content: 1400 ppm
- Fluid volume: 1100 bbls
- Dewatering method used: Evaporation
- Location of fluid disposal if hauled offsite:

### INSTRUCTIONS:
An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:**

**Title:** Regulatory Specialist

**Date:** 2/22/2008

**Date Commission Expires:** 7-1-2010

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### N
Letter of Confidentiality Received

- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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**Subscribed and sworn to before me this 22 day of February, 2008.**

**Notary Public:**

**Date Commission Expires:**
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
- Yes [x] No

Log Formation (Top), Depth and Datum
- Name
- Top Datum

Samples Sent to Geological Survey
- Yes [x] No

Cores Taken
- Yes [x] No

Kridor
2775' 221

Electric Log Run (Submit Copy)

List All E. Logs Run:

Array. Compensated Resistivity; Sonic Array; Microlog (sent previously)

CASING RECORD [x] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12'-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>24.0</td>
<td>347'</td>
<td>&quot;A&quot; common</td>
<td>250</td>
<td>2.0% gil &amp; 3.0% CaCl2</td>
</tr>
</tbody>
</table>
| Production        | 7-7/8"            | 5-1/2"                    | 15.5              | 5070'         | ASC            | 325          | 2.0% gil, 5.0% oil, 0.5 gil/

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>4388-4392'</td>
<td>Common</td>
<td>200</td>
<td>Common</td>
</tr>
</tbody>
</table>

Shots Per Foot: 4

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

<table>
<thead>
<tr>
<th>Depth</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>4388'</td>
<td></td>
</tr>
</tbody>
</table>

Acidize with 750 gal 15% INS 4384-93

Acidize with 500 gal 20% MCA acid

TUBING RECORD

Date of First, Resumed Production, SWD or Enhr.
1/15/2008

Producing Method
- Flowing [x] Pumping [ ] Gas Lift [ ] Other (Specify)

Produced Oil Bbls.
0

Produced Gas Mcf
124

Produced Water Bbls.
0

Gas-Oil Ratio

Disposition of Gas
- Vent [ ] Sold [ ] Used on Lease

METHOD OF COMPLETION

Produced Oil Bbls.

Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

Other (Specify)
February 22, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: McKean Trust 1-30-1831
W2 SE NE NE Sec 30 T-18S R-31W
Scott County, Kansas

Dear Sir or Madam:

Enclosed are the following for the above referenced well:

Well Completion Form (ACO-1) 1 original, 2 copies

If you should require further information or have any questions, please feel free to contact Cassie Parks at 303-893-5090 or Cassandra.parks@fmr.com.

Sincerely,

[Signature]

Cassandra Parks
Regulatory Specialist

/cp
Enclosures:

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386