WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32325
Name: POPP OPERATING, INC
Address: PO BOX 187
City/State/Zip: HOISINGTON, KS 67544
Purchaser: NCRA
Operator Contact Person: RICKEY POPP
Phone: 786-5514
Contractor: Name: PETROMARK DRILLING, LLC
License: 33323
Wellsite Geologist: Josh Austin

Designate Type of Completion:
- [x] New Well
- [ ] Re-Entry
- [ ] Workover
- [ ] Oil
- [ ] SWD
- [ ] SIOW
- [ ] Temp. Abd.
- [ ] Gas
- [ ] ENHR
- [ ] SIGW
- [ ] Dry
- [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:
- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to Enhr./SWD
- [ ] Plug Back
- [ ] Plug Back Total Depth
- [ ] Commingled
- [ ] Docket No.
- [ ] Dual Completion
- [ ] Docket No.
- [ ] Other (SWD or Enhr.)
- [ ] Docket No.

8-23-08 9-19-08
8-30-08

Spud Date or Recompletion Date

Date Reached TD

Completion Date or Recompletion Date

API No. 15 - 185-23546-0000

County: STAFFORD

C 52  N2  NE  Sec. 15  Twp. 23  S. R. 13  East 7 West
920 feet from S / W (circle one) Line of Section
1330 feet from S / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

WARD

Lease Name: HAPPY VALLEY

Field Name: WARD

Producing Formation: ARBUCKLE

Elevation: Ground: 1873' Kelly Bushing: 1878'

Total Depth: 3960' Plug Back Total Depth: 3919'

Amount of Surface Pipe Set and Cemented at 333' Feet

Multiple Stage Cementing Collar Used? [ ] No [x] Yes

If yes, show depth set [ ] Feet

If Alternate II completion, cement circulated from feet depth to: [ ]

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 6500 ppm

Fluid volume: 560 bbls

Dewatering method used: HAULED FREE FLUIDS

Location of fluid disposal if hauled offsite:

Operator Name: POPP OPERATING, INC.

Lease Name: WARD

License No. 32325

Quarter: NE  Sec. 15  Twp. 23  S. R. 13  East 7 West

County: STAFFORD

Docket No.: D-28,756

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, re-completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature: RICKEY POPP
Title: PRESIDENT
Date: 11/10/08

Subscribed and sworn to me this 10th day of November, 2008.

Notary Public: JANE M. STEINERT
Date Commission Expires: 12/31/11

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes [ ] Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED KANSAS CORPORATION COMMISSION

NOV 13 2008

CONSERVATION DIV.

WICHITA, KS
### Compensationed Neutron/Density, Dual Induction, Micro & Cement Bond Logs

**CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Fl.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>SURFACE CSG</strong></td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>23#</td>
<td>333'</td>
<td>60/40 POZ</td>
<td>300</td>
<td>2% GEL/3% CC</td>
</tr>
<tr>
<td><strong>PRODUCTION</strong></td>
<td>5-1/2&quot;</td>
<td>7-7/8&quot;</td>
<td>14#</td>
<td>3960'</td>
<td>ECONOBOND</td>
<td>135</td>
<td>4%gel/2%loc/5%glisoneite</td>
</tr>
</tbody>
</table>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD</th>
<th>Bridge Plugs</th>
<th>Set/Type</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>3816-17</td>
<td></td>
<td></td>
<td></td>
<td>150 gal 7-1/2% MCA</td>
</tr>
<tr>
<td>4</td>
<td>3817-18</td>
<td></td>
<td></td>
<td></td>
<td>150 gal 7-1/2&amp; MCA &amp; 250 gal 15% MCA</td>
</tr>
</tbody>
</table>

**TUBING RECORD**

- **Size** 2-7/8"
- **Set At** 3904'

**DISPOSITION OF GAS**
- Vented
- Sold
- Used on Lease

**METHOD OF COMPLETION**
- Open Hole
- Perf.
- Dually Comp.
- Commingled

**PRODUCING METHOD**
- Flowing
- Pumping
- Gas Lift
- Other (Explain)